

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

DEC 2001

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|--|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM14110 |
| 2. Name of Operator BURLINGTON RESOURCES OIL & GAS | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 3401 EAST 30TH FARMINGTON, NM 87402 | | 7. If Unit or CA/Agreement, Name and/or No. |
| 3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563 | | 8. Well Name and No. WALKER KOCH 1C |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T31N R10W SENE 1890FNL 670FEL | | 9. API Well No. 30-045-30748 |
| | | 10. Field and Pool, or Exploratory BLANCO MV/BASIN DK |
| | | 11. County or Parish, and State SAN JUAN COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(10-16-01) Drill to intermediate TD @ 3745'. Circ hole clean. TOOH. TIH w/87 jts 7" 20# J-55 ST&C csg, set @ 3738'. Stage tool @ 2664'. Cmtd 1st stage w/267 sx 50/50 Class G poz w/2% gel, 2% calcium chloride, 0.25 pps celloflake, 5 pps gilsonite, 0.1% defoamer (342 cu ft) Lost circ, no cmt to surface. Open stage tool. Attempt to regain circ.

(10-17-01) Can't pump thru stage tool. TIH w/bit, tag stage tool @ 2664'. Drill out stage tool to 2667'. PT csg to 1500 psi/30 min, OK.

(10-18-01) (Verbal approval from Steve Mason, BLM, to squeeze.) TOOH w/bit. Ran CBL. Perf 2 sqz holes @ 2080'. Attempt to break circ. Shots didn't penetrate csg. Re-perf 2 sqz holes @ 2064'. Mud circulating to surf. PT lines to 3000 psi, OK. Cmtd 2nd stage w/355 sx 50/50 Class G/TXI w/2.5% sodium metasilicate, 2% calcium chloride, 0.5 pps cellophane, 10 pps gilsonite, 0.2% defoamer (916 cu ft). Circ 35 bbls cmt to surface. WOC.

(10-19-01) PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

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|--|-------------------------|---|-------------------|
| 14. I hereby certify that the foregoing is true and correct. | | Electronic Submission #9252 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 11/27/2001 () | |
| Name (Printed/Typed) | PEGGY COLE | Title | REPORT AUTHORIZER |
| Signature | (Electronic Submission) | Date | 11/27/2001 |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | | NOV 28 2001 | |
| Approved By | | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office | |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. | | | |

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Additional data for EC transaction #9252 that would not fit on the form

32. Additional remarks, continued

(10-24-01) Drill to TD @ 8190'. Circ hole clean.

(10-25-01) TOOH. Ran logs.

(10-26-01) TIH w/179 jts 4-1/2" 10.5# J-55 ST&C csg, & 12 jts 4-1/2" 11.6# J-55 LT&C csg, set @ 8188'. Cmt'd w/201 sx 50/50 poz TXI w/5 pps D-154, 0.11% D-65, 0.5% fluid loss (507 cu ft). A CBL will be ran at a later date to determine TOC. ND BOP. NU WH. RD. Rig released.