

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-045-30786

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

LA PLATA 16

8. Well No.

1

9. Pool name or Wildcat

BASIN-FRUITLAND COAL (71629)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

TEXAKOMA OIL AND GAS CORPORATION

3. Address of Operator

5400 LBJ FREEWAY, SUITE 500, DALLAS, TEXAS 75240

4. Well Location

Unit Letter D: 682' feet from the NORTH line and 1297' feet from the WEST line

Section 16 Township 31N Range 13W NMPM County SAN JUAN

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5850' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

DRILLING STARTED ON FEBRUARY 7, 2002 AT 9:00 A.M. BOULDERS WERE ENCOUNTERED AT 18' AND AT 29' KB ONE JOINT OF 12" CONDUCTOR CASING, 0.25" WALL THICKNESS, WAS SET AT 29' KB AND CEMENTED WITH EIGHT (8) YARDS OF READY MIX WITH 2% CALCIUM CHLORIDE. DRILLED OUT WITH 8 1/2" BIT TO 180' KB AND RAN 172.35' OF NEW 7.00", 23 PPF, J-55, API SURFACE CASING, LANDED AT 177.35' KB. HALLIBURTON CEMENTED CASING WITH 60 SKS CLASS B CEMENT WITH 2% CALCIUM CHLORIDE AND 1/4 LB/SK OF FLOCELE AT 15.6 PPG, YIELD 1.19 CF/SK AND DISPLACED WITH FRESH WATER, CIRCULATED 4 BBLs GOOD CEMENT TO SURFACE. LET CEMENT SET UP FOR 8 HOURS. INSTALLED 7" X 4 1/2" CASING HEAD AND ANNULAR BOP AND TESTED TO 500 PSIG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tom Sprinkle TITLE DRILLING MANAGER DATE 02/12/2002

Type or print name TOM SPRINKLE Telephone No. 972-701-9106

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

FEB 14 2002

