

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-30786
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator TEXAKOMA OIL AND GAS CORPORATION		6. State Oil & Gas Lease No.
3. Address of Operator 5400 LBJ FREEWAY, SUITE 500, DALLAS, TEXAS 75240		7. Lease Name or Unit Agreement Name: LA PLATA 16
4. Well Location Unit Letter <u>D</u> : <u>682'</u> feet from the <u>NORTH</u> line and <u>1297'</u> feet from the <u>WEST</u> line Section <u>16</u> Township <u>31N</u> Range <u>13W</u> NMPM County <u>SAN JUAN</u>		8. Well No. <u>1</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>5850' GR</u>		9. Pool name or Wildcat BASIN-FRUITLAND COAL (71629)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: DRILL TO T.D., LOG, RUN CASING, CEMENT <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

ON FEBRUARY 9, THE 7" CASING SHOE WAS DRILLED OUT AND A 6 1/4" HOLE WAS DRILLED TO A TOTAL DEPTH OF 2058' ON FEBRUARY 14. HALLIBURTON'S TRIPLE COMBINATION OPEN LOG WAS RUN INCLUDING THE HIGH RESOLUTION INDUCTION, SPECTRAL DENSITY DUAL-SPACED NEUTRON AND MICROLOG FOR A LTD OF 2070' KB. ON FEBRUARY 15, 46 JOINTS OF NEW 4 1/2", 10.5 PPF, J-55 CASING WAS RUN TO 2055' KB AND CEMENTED TO SURFACE WITH 125 SKS (281 CF) CLASS B CEMENT WITH 2% ECONOLITE W/5#/SK GILSONITE AND 1/4 LB/SK OF FLOCELE AT 12.2 PPG, YIELD 2.25 CF/SK AND TAILED IN WITH 120 SKS (154 CF) OF CLASS B CEMENT W/2% CALCIUM CHLORIDE, 5#/SK GILSONITE AND 1/4#/SK FLOCELE, MIXED AT 15.4 PPG, YIELD 1.23 CU.FT/SK AND DISPLACED WITH 32.5 BBL FRESH WATER, PLUG DID NOT BUMP, SHUT DOWN, FLOAT HELD OK, CIRCULATED 12 BBLs OF GOOD CEMENT TO RESERVE PIT. SET SLIPS WITH CASING IN FULL TENSION, INSTALLED TUBING HEAD, RELEASED RIG AT 3:30 P.M. 2-15-02. COMPLETION OPERATIONS SHOULD BEGIN IN NEXT 60 DAYS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tom Sprinkle TITLE DRILLING MANAGER DATE 02/26/2002

Type or print name TOM SPRINKLE Telephone No. 972-701-9106

(This space for State use)

APPROVED BY _____
Conditions of approval, if any:

TITLE _____

MAR - 1 2002
DATE _____

