

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-30787
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator TEXAKOMA OIL AND GAS CORPORATION		6. State Oil & Gas Lease No.
3. Address of Operator 5400 LBJ FREEWAY, SUITE 500, DALLAS, TX 75240		7. Lease Name or Unit Agreement Name: LA PLATA 18
4. Well Location Unit Letter <u>J</u> : 1568' feet from the <u>SOUTH</u> line and 1640 feet from the <u>EAST</u> line Section <u>18</u> Township <u>31N</u> Range <u>13W</u> NMPM County <u>SAN JUAN</u>		8. Well No. <u>1</u> <u>2</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5705' GR		9. Pool name or Wildcat BASIN FRUITLAND COAL (71629)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Open Hole Logs, Drillers Deviation Survey, Perforating and Fracture Stimulation <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Enclosed please find a set of open hole logs which were run on October 25, 2001 consisting of Halliburton's High Resolution Induction Log, Spectral Density Dual Spaced Neutron Log and Microlog. The logged total depth was 1758' KB with the KB being 5' above GR elevation. Also enclosed is the deviation survey submitted by L & B Speed Drill, Inc. The Fruitland Coal was perforated on 11/17/01 from 1571' to 1587' KB with 6 shots per foot (96 holes) with an EHD of 0.42" each. The well was stimulated on 11/28/01 with 1500 gals 10% Formic Acid followed by 40,568 gal. of Ambor 1025 Gel with 30,000 lbs of 20/40 sand proppant; Cleaned out 6,000 lbs of sand from casing and stimulated again on 11/30/01 with 49,000 gals. Ambor 1025 Gel with 61,400 lbs of 20/40 sand proppant. Will finish completion in the next 30 days after swabbing frac load and installing pumping equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tom Sprinkle TITLE DRILLING MANAGER DATE 12/06/01

Type or print name Tom Sprinkle Telephone No. 972-701-9106

(This space for State use)

APPROVED BY CHARLIE T. PERRIN

TITLE STATE ENGINEER DATE DEC 10 2001

Conditions of approval, if any:

