

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.

30-045-30787

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

TEXAKOMA OIL & GAS CORPORATION

3. Address of Operator

5400 LBJ FREEWAY, SUITE 500, DALLAS, TEXAS 75240

7. Lease Name or Unit Agreement Name

LA PLATA 18

8. Well No.

2

9. Pool name or Wildcat

Basin Fruitland Coal (71629)

4. Well Location

Unit Letter J 1568' Feet From The SOUTH Line and 1640' Feet From The EAST Line

Section 18 Township 31N Range 13W NMPM County SAN JUAN

10. Date Spudded
10-23-2001

11. Date T.D. Reached
10-25-2001

12. Date Compl. (Ready to Prod.)
12-14-2001

13. Elevations (DF & RKB, RT, GR, etc.)
5705' GR, 5710' RKB

14. Elev. Casinghead
5705'

15. Total Depth
1758' RKB

16. Plug Back T.D.
1710' RKB

17. If Multiple Compl. How Many
Zones?

18. Intervals
Drilled By
Rotary Tools
0' TO 1758' RKB

Cable Tools
NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name
1571' TO 1587' RKB, FRUITLAND COAL

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run

HALLIBURTON HR INDUCTION LOG, SPECTRAL DENSITY DUAL SPACED NEUTRON, MICROLOG

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7.00"	23, J-55	184'	8 3/4"	70 SKS, 82.6 CF	NONE
4.50"	10.5, J-55	1755'	6 1/4"	205 SKS, 315 CF	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	1590'	NONE

26. Perforation record (interval, size, and number)

1571' TO 1587', 16" X 6 SPF = 96 HOLES, 0.42" EHD EACH

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

1571' - 1587' 1500 g. 10% Formic Acid, Frac with 89,568 gal

Ambor 1025 Gel with 85,400 lbs 20/40

Brady Sand Proppant

28. PRODUCTION

Date First Production WAITING ON GAS LINE		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING, 2" X 1 1/4" INSERT PUMP				Well Status (Prod. or Shut-in) PUMPING LOAD WATER	
Date of Test 12-14-2001	Hours Tested 12	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 5	Water - Bbl. 40	Gas - Oil Ratio NA
Flow Tubing Press. NA	Casing Pressure 15 PSIG	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 10	Water - Bbl. 80	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

FUEL AND EXCESS VENTED

Test Witnessed By
BRAD SALZMAN

30. List Attachments

NONE—DEVIATION SURVEY AND SET OF OPEN HOLE LOGS FILED WITH SUNDRY REPORT ON DECEMBER 6, 2001

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Tom Sprinkle

Printed

Name TOM SPRINKLE

Title DRILLING MANAGER Date 01/29/2002

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico	New Mexico	Northwestern New Mexico	New Mexico
T. Anhy_____	T. Canyon_____	T. Ojo Alamo_____	T. Penn. "B"_____
T. Salt_____	T. Strawn_____	T. Kirtland-Fruitland 800'	T. Penn. "C"_____
B. Salt_____	T. Atoka_____	T. Pictured Cliffs 1625'	T. Penn. "D"_____
T. Yates_____	T. Miss_____	T. Cliff House_____	T. Leadville_____
T. 7 Rivers_____	T. Devonian_____	T. Menefee_____	T. Madison_____
T. Queen_____	T. Silurian_____	T. Point Lookout_____	T. Elbert_____
T. Grayburg_____	T. Montoya_____	T. Mancos_____	T. McCracken_____
T. San Andres_____	T. Simpson_____	T. Gallup_____	T. Ignacio Otzte_____
T. Glorieta_____	T. McKee_____	Base Greenhorn_____	T. Granite_____
T. Paddock_____	T. Ellenburger_____	T. Dakota_____	T. _____
T. Blinebry_____	T. Gr. Wash_____	T. Morrison_____	T. _____
T. Tubb_____	T. Delaware Sand_____	T. Todilto_____	T. _____
T. Drinkard_____	T. Bone Springs_____	T. Entrada_____	T. _____
T. Abo_____	T. _____	T. Wingate_____	T. _____
T. Wolfcamp_____	T. _____	T. Chinle_____	T. _____
T. Penn_____	T. _____	T. Permian_____	T. _____
T. Cisco (Bough C)_____	T. _____	T. Penn "A"_____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from..... 1571' to..... 1587' No. 3, from..... to.....
 No. 2, from..... to..... No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.....
 No. 2, from..... to..... feet.....
 No. 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickne ss In Feet	Lithology	From	To	Thickness In Feet	Lithology
914'	945'	31'	Sandstone 50%, Mudstone, grey 50%				
945'	1284'	339'	Mudstone, 60-95%, grey, Sandstone 5-40%, white grey				
1284'	1439'	255'	Sandstone, white-grey				
1439'	1471'	32'	Coal, black, Mudstone, grey-tan				
1471'	1565'	94'	Sandstone, white, fine grained Mudstone, brown-grey Siltstone, white				
1565'	1597'	32'	Coal, black, cleated, 90% Mudstone, tan 10%				
1597'	1690'	93'	Mudstone, tan 10% Sandstone, white, 50% Shale, green-grey 40%				
1690'	1751'	61'	Shale, green-grey 50% Sandstone 45% Shale, brown, 5%				