

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.

30-045-30791

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. 120782

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Lease Name or Unit Agreement Name

COX CANYON UNIT

2. Name of Operator

WILLIAMS PRODUCTION COMPANY

8. Well No.

1B

3. Address of Operator

P O BOX 3102, MS 37-2 TULSA, OK 74101

9. Pool name or Wildcat

BLANCO MV

4. Well Location

Unit Letter L: 1600 Feet From The SOUTH Line and 660 Feet From The WEST Line

Section 16 Township 32N Range 11W NMPM SAN JUAN County

10. Date Spudded
11/28/01

10. Date T.D. Reached
12/5/01

11. Date Compl. (Ready to Prod.)
1/8/02

12. Elevations (DF& R(B. RT, GR, etc.)
6871'

14. Elev. Casinghead

15. Total Depth
6358'

16. Plug Back T.D.
6333'

17. If Multiple Compl. How Many
Zones?

18. Intervals
Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
MV 5085' - 6143'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run
CBL, GR-N

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	519'	12 1/4"	250sx	
7"	20#	3070'	8 3/4"	490 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	0'	6358'	295 sx	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6085'	

26. Perforation record (interval, size, and number)

Menefee: 5085', 88', 93', 5185', 90', 93', 5205', 32', 35', 39', 5330', 37', 83', 89', 95', 5401', 10', 15', 21', 28', 37', 41', 49', 55', 61', 67' & 73'. Total of 27 (0.38") holes

Cliffhouse: 5509', 05', 44', 48', 52', 73', 75', 77', 81', 98', 5637', 47', 51', 55', 78', 80', 88', 91', 94', 5742', 45', 48', 54', 56', 91', 95', 98' & 5809'. Total of 28 (0.38") holes

Point Lookout: 5828', 33', 38', 45', 49', 54', 66', 71', 77', 85', 89', 95', 5909', 15', 21', 27', 68', 84', 90', 6009', 38', 49', 66', 83', 6117', 22', 28' & 43'. Total of 28 (0.38") holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5085'-5473'	80,000 20/40 Sand in 1848 bbls slick water
5509'-5809'	80,000 20/40 Sand in 1848 bbls slick water
5828'-6143'	80,000 20/40 Sand in 1852 bbls slick water

28. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test 1/23/02 Hours Tested 3 hrs Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF 2096 Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. 155 Casing Pressure 490 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF 262 Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tracy Ross

Printed Name TRACY ROSS

Title Production Analyst Date 02/06/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo:
T. Kirtland:
T. Picture Cliffs: 3554'
T. Lewis: 3749'
T. Cliff House: 5381'
T. Menefee: 5474'
T. Point Lookout: 5823'
T. Mancos:
T. Gallup_____
Base Greenhorn_____
T. Dakota_____
T. Morrison_____
T. Todilto_____
T. Entrada_____
T. Wingate_____
T. Chinle_____
T. Permian_____

T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

COX CANYON UNIT #1B
BLANCO MESAVERDE

Spud date: 11/28/01

Completed: 01/08/02

Location:

1600' FSL and 660' FWL
NW/4 SW/4 Sec 16(L), T32N R11W
San Juan, New Mexico
Elevation: 6871' GR

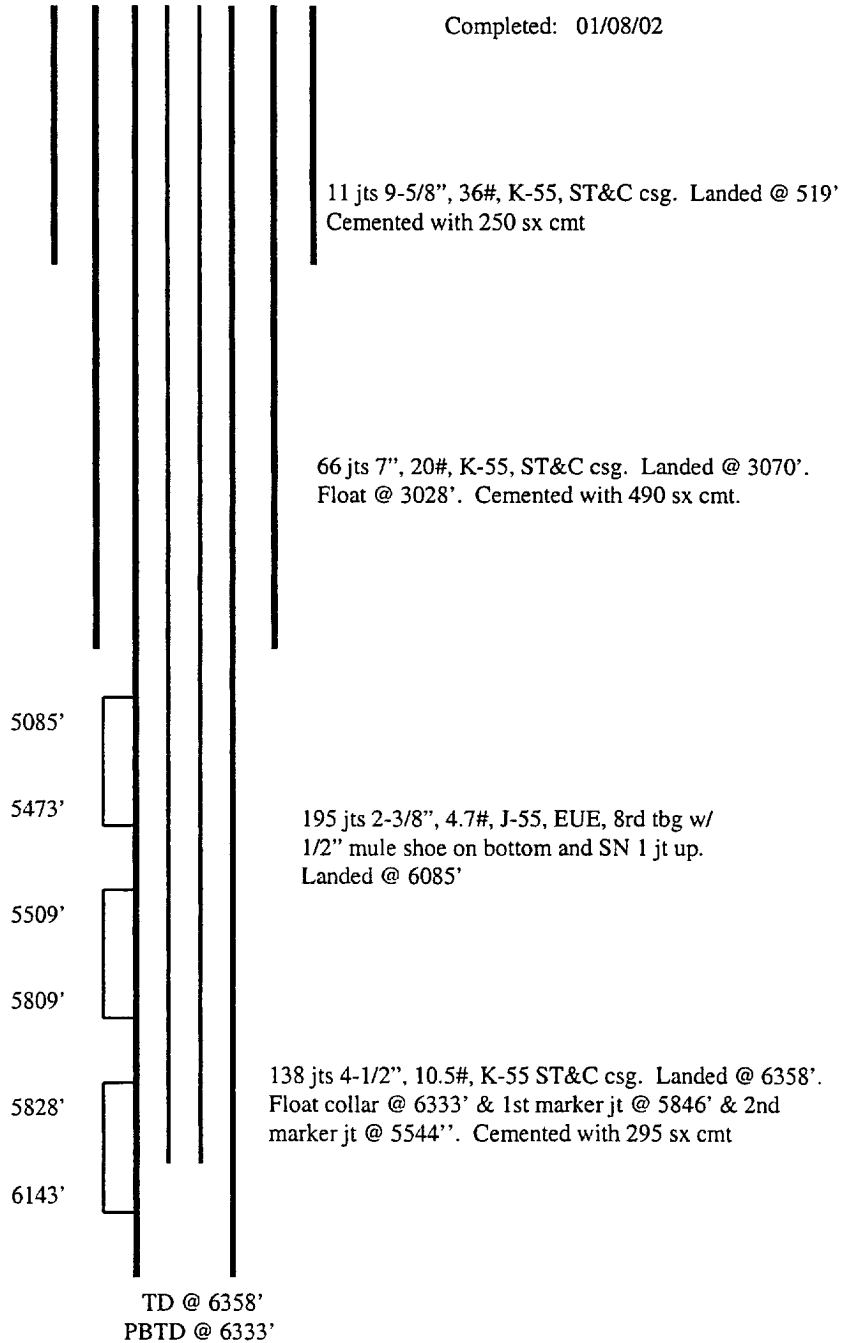
<u>Top</u>	<u>Depth</u>
Pictured Cliffs	3554'
Lewis	3749'
CliffHouse	5381'
Menefee	5474'
Point Lookout	5823'

STIMULATION

Menefee: 5085' - 5473' (27, 0.38" holes) Frac with 80,000# 20/40 sand in 1848 bbls slick water

CliffHouse: 5509' - 5809' (28, 0.38" holes) Frac with 80,000# 20/40 sand in 1848 bbls slick water.

Point Lookout: 5828' - 6143' (28, 0.38" holes) Frac with 80,000# 20/40 sand in 1852 bbls slick water.



Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	9-5/8",36#	519 sx	352 cu ft.	Surface
8-3/4"	7", 20#	490 sx	1018 cu ft.	Surface
6-1/4"	4-1/2",10.5#	295 sx	606 cu ft.	3400'