

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. NM-031892
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8. Well Name and No. COX CANYON UNIT #3B	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-045-30871	
3. Address and Telephone No. PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254	10. Field and Pool, or Exploratory Area BLANCO MV	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2105' FSL & 2220' FEL, NW/4 SE/4 SEC 09-T32N-R11W	11. County or Parish, State SAN JUAN, NM	

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-08-2001 MOL & RU. Drill rat & mouse holes. Spud surface hole at 1930 hrs 12/7/01. Drill to 70' w/ bit #1 (12-1/4" HTC, S-44). MU bit #2 (12-1/4", Sec., L-117). Drill f/ 70' to 310'. Circulate & TOH. Ran 6 joints (274.53') of 9-5/8" 36#, K-55, LT&C casing, set at 289' KB. BJ cemented w/ 140 sx (197 cu.ft.) of Type III RMS w/ 2% CaCl₂ & 1/4# cello-flake/sk. Displaced plug w/ 20 bbls of water. Plug down at 0600 hrs 12/8/01. Circulated out 8 bbls of cement. WOC

12-09-2001 WOC & NU BOP's. Pressure test casing & surface equipment to 1500 psi-tested OK. MU bit #3 (8-3/4" RTC, HP-51). TIH. Tag cement @ 210'. Drill cement w/ water. Begin drilling 8-3/4" formation w/ water & polymer. Drilling @ 1282'

12-10-2001 Drilling from 1282' to 1722' w/ bit #3 (8-3/4" RTC, HP-51), TOO. MU bit #4 (8-3/4" RTC, HP-44). TIH, wash & ream 40' to bottom. Continue drilling from 1722' to 2128'. Drilling @ 2128'

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date January 10, 2002

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

12-11-2001 Drilling from 2128' to 2730' w/ bit #4 (8-3/4" RTC, HP-44). Circulate @ intermediate TD. Short trip to DC's. Circulate & condition hole. TOOH & LDDC's. RU csg crew & run 7" casing. Running 7" casing

12-12-2001 Ran 59 jts. (2715.38') of 7", 20#, K-55, ST&C casing, landed @ 2730' KB. Float at 2685'. Rig up BJ & cement. Lead w/ 290 sx (602 cu.ft.) of Type III 65/35 poz w/ 8% gel, 1% CaCl₂ & 1/4# celloflake/sk. Tailed with 150 sx (209 cu.ft.) of Type III w/ 1% CaCl & 1/4# celloflake/sk. Displaced plug w/ 108 bbls of water. Plug down at 1030 hrs 12/11/01. Circulated out 20 bbls of cement. Nipple down & set 65,000 # on 7" slips. Nipple up BOP's & blooie line. Pressure test BOPs & casing to 1500# - held OK. Make up bit # 5(6-1/4" STC, H41R6R2). Test air hammer & TIH. Tag cement @ 2675'. Unload hole w/ air. Drill cement & float equipment w/ air & mist. Dry hole to dust & begin drilling w/ 2400-CFM air. Drill f/ 2730' to 3221'. Drilling @ 3221'

12-13-2001 Drilling from 3221' to 5453' w/ bit #5 (6-1/4" STC, H41R6R2). Drilling @ 5453'

12-14-2001 Drill from 5453' to 6050' w/ bit # 5(6-1/4" STC, H41R6R2). Circulate @ TD. Trip string float & run survey. LDDP & DC's. RU csg crew & change to 4-1/2" rams. Ran 131 jts (6035.47') of 4-1/2", 10.5#, K-55, ST&C csg & landed @ 6050' KB. Float collar @ 6027' & marker joint @ 5033'. RU BJ & cmt. Lead w/ 75 sx (196 Cu Ft) Premium Lite + 3# sk CSE + 0.1% R-3 + 1/4 # Celloflake sk + 1% FL-52 + 0.2% CD-32 + 4% Phenoseal. Tail w/ 95 sx (204 Cu Ft) Premium Lite + 0.1% R-3 + 1/4 # Celloflake sk + 0.2% CD-32 + 1% FL-52 + 4% Phenoseal + 3# sk CSE. Displaced plug w/ 95 bbls of water. Plug down @ 2000 hrs 12/13/01. ND BOP, set slips w/ 70,000# & cut off casing. Rig released @ 2400 hours 12/13/01