

Submit 3 Copies
To Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-30874
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 120782
7. Lease Name or Unit Agreement Name: ROSA UNIT
8. Well No. 150B
9. Pool name or Wildcat BLANCO MV/BASIN DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator WILLIAMS PRODUCTION COMPANY
3. Address of Operator P O BOX 3102, MS 37-2, TULSA, OK 74101
4. Well Location (Surface) Unit letter <u>D</u> : <u>1120</u> feet from the <u>NORTH</u> line & <u>880</u> feet from the <u>WEST</u> line Sec 32-32N-06W SAN JUAN, NM
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6309' GR

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL
WORK

PLUG AND ABANDON

REMEDIAL WORK

ALTERING CASING

TEMPORARILY ABANDON

CHANGE PLANS

COMMENCE DRILLING OPNS. Spud

PLUG AND
ABANDONMENT

PULL OR ALTER CASING

CASING TEST AND CEMENT JOB

OTHER:

OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

This well was spud @ 2130 hrs 11/11/01

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: PRODUCTION ANALYST DATE: November 14, 2001

Type or print name TRACY ROSS Telephone No: (918) 573-6254

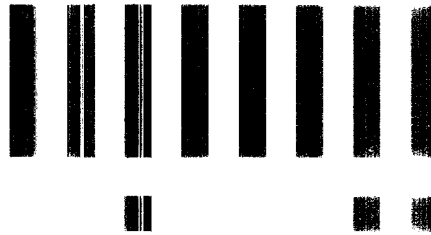
(This space for State use)

APPROVED ORIGINAL SIGNED BY CHARLES T. PETERSON
BY

TITLE

DATE NOV 19 2001

Conditions of approval, if any:



LTR



Job separation sheet

Submit 3 Copies
To Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
811 South First, Artesia NM 88210

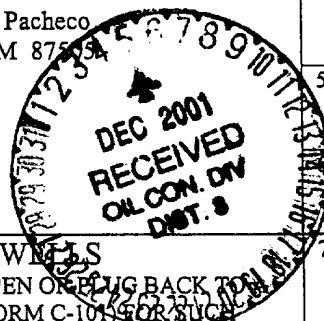
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505



WELL API NO. 30-045-30874
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. 120782
7. Lease Name or Unit Agreement Name: ROSA UNIT
8. Well No. 150B
9. Pool name or Wildcat BLANCO MV/DK

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

WILLIAMS PRODUCTION COMPANY

3. Address of Operator

P O BOX 3102, MS 37-2, TULSA, OK 74101

4. Well Location (Surface)

Unit letter D : 1120 feet from the NORTH line & 880 feet from the WEST line Sec 32-32N-06W SAN JUAN, NM

10. Elevation (Show whether DF, RKB, RT, GR, etc.
6309' GR

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL
WORK

PLUG AND ABANDON

TEMPORARILY ABANDON

CHANGE PLANS

PULL OR ALTER CASING
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK

ALTERING CASING

COMMENCE DRILLING OPNS.

PLUG AND
ABANDONMENT

CASING TEST AND CEMENT JOB ☒
OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

11-12-2001 MIRU, drill mouse & rat hole. Spud @ 21:30 hrs, 11/11/01. Drilling 14 3/4" surface hole, rig service, drilling 14 3/4" surface hole, rig repair, drilling 14 3/4" surface hole

Continued on Back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: PRODUCTION ANALYST DATE: November 30, 2001

Type or print name TRACY ROSS Telephone No: (918) 573-6254
(This space for State use)

APPROVED ORIGINAL SIGNED BY CHARLIE T. PERPINI

BY _____ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 8

DATE DEC - 5 2001

Conditions of approval, if any:

REPORT CEMENT TOPS

11-13-2001 Drilling 14 3/4" surface hole, TOO H. Run 7 jts 10 3/4", 40.5# csg to 257'. Cmt w/ 250 sx Type III cmt w/ 2% CaCl + 1/4 #/sk Cello-Flake. Displace w/ 23 bbls H2O. Circulate 40 bbls cmt to surface, plug down @ 1000 hrs 11/12/01. WOC, NU BOP & choke. Test BOP, csg & choke manifold, test to 1500#, held OK. TIH, tag cmt @ 228', drill cmt & plug. Drilling 9-7/8" int. hole w/ 30/35K, 60/65RPMS, 120SPM, 900#

11-14-2001 Drilling 9-7/8" hole w/ 34/38K, 95/100 RPMS, 120SPM, 900#

11-15-2001 Drilling 9-7/8" hole w/ 34/38K, 95/100 RPMS, 118SPM, 1000#, rig service, drilling 9-7/8" hole w/ 34/38K, 95/100 RPMS, 118SPM, 1000#

11-16-2001 Drilling 9-7/8" int hole w/ 34/38K, 95/100 RPMS, 118SPM, 1000#. PU mix mud & pump LCM pill, drilling 9-7/8" hole w/ 34/38K, 95/100 RPMS, 118SPM, 1000#

11-17-2001 Drilling 9-7/8" hole w/ 34/38K, 95/100 RPMS, 118SPM, 1000#, circulate & condition mud. Drilling 9-7/8" hole w/ 34/38K, 95/100 RPMS, 118SPM, 1000#, circulate & condition hole, drop TOTCO (3535' - 2"). LD DP & DC's, RU csg crew, CO rams. Run 80 jts 7-5/8", N-80, 26.4# csg. Csg set @ 3534'. RU cementers, cmt 7-5/8" csg w/ 20 bbls H2O spacer, lead: 580 sx (219 bbls) Premium Lite @ 12.1 ppg, 2.08 YD. Tail: 270 sx (70 bbls) Type III cmt @ 14.5 ppg, 1.40 YD. Intermittent circ during displacement. Reached max pressure & SD 40 bbls short of displacement. Check float, held OK. RD csg crew. WOC, ND BOP, set slips

11-18-2001 WOC, run temp survey, cmt 100' to 125' below ground level. CO 7-5/8" csg, NU BOP, choke & blooie line. CO Kelly, test air hammer, test blind rams to 1500#, held OK. PU DC's & DP, tag cmt @ 3016', test pipe rams & choke to 1500#, held OK. Unload well, drill cmt, plug, FC & shoe, blow well dry. Drilling 6 3/4" prod hole w/ 2700CFM, 500#, 4/6K, 44/46RPM'S

11-19-2001 Drilling 6 3/4" hole w/ 2700CFM, 500#, 4/6K, 44/46RPM'S, rig service, drilling 6 3/4" hole w/ 2700CFM, 500#, 4/6K, 44/46RPM'S. Circulate hole, TOO H to check hammer & bit, C/O bit. TIH, drilling 6 3/4" hole w/ 2700CFM, 500#, 4/6K, 44/46RPM'S

11-20-2001 Drilling 6 3/4" hole w/ 2700CFM, 500#, 4/6K, 44/46RPM'S, rig service, drilling 6 3/4" hole w/ 2700CFM, 500#, 4/6K, 44/46RPM'S. TOO H, LD hammer, PU bit #5 & 10 DC's, TIH. Drilling 6 3/4" hole w/ 1800CFM, 425#, 14/18K, 40/70 RPM'S

11-21-2001 Drilling 6 3/4" hole w/ 1800CFM, 425#, 14/18K, 40/70 RPM'S, circulate hole. TOO H, RU loggers, log well, logs went to 7971', RD loggers, TIH, LD DP & DC's

11-22-2001 LD DC, RU csg crew & C/O rams. Run 187 jts 5 1/2", 17#, N-80 csg, tag @ 7926', break circulation, wash to 7971'. Csg shoe set @ 7971', FC @ 7949'. Top marker jt @ 5015'. Cmt w/ 20 bbls gel water, 50 sx Premium Lite w/ 1% FL-52 + .2% CD-32 + .1% R3. (11.9 #/GAL, 2.59 YD). Tail: 290 sx Prem Lite HS + 1% FL-52 + .2% CD-32 + .1% R3 + .25 #/sk Cello-Flake + 4% Phenoseal. Displace w/ 185.4 bbls H2O. Bumped plug to 2550#, float held. Plug down @ 14:00 11/21/01. NB BOP's, set slips & CO 5 1/2" csg. RD, release rig to standby @ 0600 hrs 11/22/01