

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Reformatted July 20, 2001

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Burlington Resources Oil & Gas Company LP PO Box 4289 Farmington, New Mexico 87499		<sup>2</sup> OGRID Number 14538
		<sup>3</sup> Reason for Filing Code/ Effective Date New Drill
<sup>4</sup> API Number 30-045-30907	<sup>5</sup> Pool Name Basin Dakota	<sup>6</sup> Pool Code 71599
<sup>7</sup> Property Code 18496	<sup>8</sup> Property Name Childers	<sup>9</sup> Well Number 3M

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	1	31N	11W		880	South	1925	East	San Juan

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code Flowing	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
9018	Giant Industries	2831891	O	
25244	Williams Field Services	2831890	G	

**IV. Produced Water**

<sup>23</sup> POD 2831891	<sup>24</sup> POD ULSTR Location and Description
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**V. Well Completion Data**

<sup>25</sup> Spud Date 2/24/2002	<sup>26</sup> Ready Date 5/1/2002	<sup>27</sup> TD 7401'	<sup>28</sup> PBSD 7396'	<sup>29</sup> Perforations 7249-7390'	<sup>30</sup> DHC, MC DHC-700az
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		
12 1/4	9 5/8	233'	230 cu. Ft.		
8 3/4	7	3087'	924 cu. Ft.		
6 1/4	4 1/2	2933-7400'	636 cu. Ft.		
	2 3/8	7264'			

**VI. Well Test Data**

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date 5/1/2002	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure SI 500	<sup>40</sup> Csg. Pressure SI 300
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas 325	<sup>45</sup> AOF	<sup>46</sup> Test Method Flowing

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Peggy Cole*

Printed name:  
Peggy Cole  
Title:  
Regulatory Supervisor (tlw)

Date: 5/6/2002  
Phone: (505)326-9700

OIL CONSERVATION DIVISION  
**ORIGINAL SIGNED BY CHARLES T. PENN**  
Approved by:  
Title: **DEPUTY CALS SUPERVISOR, B...**  
Approval Date: **MAY 14 2002**