District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

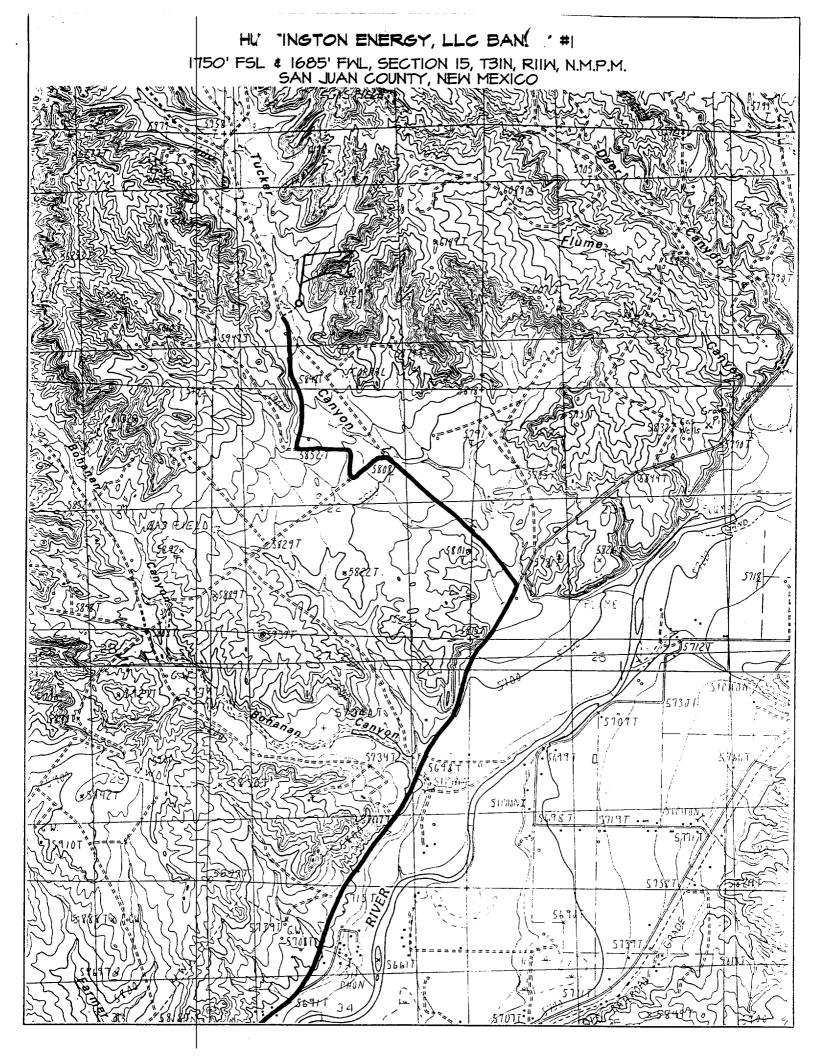
Form C-101 Revised March 17, 1999

Oil Conservation Division 1220 South St. Fr

Submit to appropriate District Office State Lease - 6 Copies

District IV 1220 S. St. Francis Dr., Santa Fe, N			N 87505 Santa Fe, NM 87					m v · · · · · · · · · · · · · · · · · ·					
/	4.55	Y Y C	N 705 575			A61	*	P33			_	IENDED REPORT	
F			N FOR PERMIT TO DRII Operator Name and Address UNTINGTON ENERGY, L.L.C. Waterford Blvd., Suite 400 ahoma City, Oklahoma 73118-1191		C.	RECEIVED S			2 OGRID Number 208706				
³ Prope	rty Code		5			Property Name			30 - 0	30 - 045 - 309 70			
29215				andy 40307					1	110.			
⁷ Surface Location													
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the	North/So	outh line	Feet from the	e E	ast/West line	County	
	15	31N	11W	D # 7	7	1750'	Sou		1685'		West	San Juan	
··· · · · · · · · · · · · · · · · · ·			8 Proposed	Bottom I	lole I	_ocation If	Differ	ent Fron	n Surfac	e			
UL or lot no.	or lot no. Section Township I		Range	Lot Idn		Feet from the	North/South line		Feet from the	eet from the East/West line		County	
			Proposed Pool 1 Wildcat Paradox				¹⁰ Proposed Pool 2						
									 				
]	11 Work Type Code N		12 Well Type Co G	Code		13 Cable/Rotary Rotary		14 Lease		ase Type Code P		15 Ground Level Elevation 5893'	
	16 Multiple N		¹⁷ Proposed Dep 13,000'	1		18 Formation Pennyslvanian			19 Contractor SST #53		20 Spud Date 2/01/02		
			21	Proposed	l Casi	ing and Cer	ment P	rogram					
Hole Si	ize	Cas	ng Size Casing weight/f						Sacks of Cement		t I	Estimated TOC	
26"	,	20"		94#		50			140	1400 sx		Surface	
17½"		1	133/8"		& 41#		3200'		2800 sx			Surface	
121/4"		9	5/8"	43.5# & 4		#	7300'		1000 sx		3000'		
81/2"		5	1/2" 17# & 2		£ 20#		13000'		700 sx		7000'		
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. BCP stack is 13%" 5000 psi rating with 1 pipe ram, 1 blind and 5000 psi annular. Maximum anticipated surface pressure for this well will not exceed the working pressure of the proposed BOP system. All manifold system is rated at 5000 psi and will be tested to maximum pressure.													
²³ I hereby certify that the information given above is true and complete to the					the	OIL CONSERVAȚION DIVISION							
best of my knowledge and oblig				Approv	Approved by:								
Signature: Printed name: David M. Herritt					Title:	THE REST OF THE PARTY AS							
Title: Managing Member						Approval Date: N - 9 2002 Expiration Date: AN - 9 2003							
Date: 12/21/01 Phone: (405) 840-9876					Conditions of Approval:								
							Attached						

District I State of New Mexico PO Box 1980, Hobbs, NM 88241-1980 Form C-102 Energy, Minerals & Natural Resources Department Revised February 21, 1994 District II PO Drawer DD, Artesia, NM 88211-0719 Instructions on back Submit to Appropriate District Office OIL CONSERVATION DIVISION State Lease - 4 Copies Fee Lease - 3 Copies District III 1000 Rio Brazos Rd., Aztec. NM 87410 PO Box 2088 Santa Fe, NM 87504-2088 District IV PO Box 2088. Santa Fe, NM 87504-2088 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code WC 3IN 11W15 **TENNSYLVANIAN** avadok Property Name Well Number BANDY 16 1 OGRID No. *Operator Name Elevation 208706 HUNTINGTON ENERGY, LLC 5893 ¹⁰ Surface Location UL or lot no. Section Lot Idn Feet from the North/South line Feet from the East/West line County Κ 15 31N 11W 1750 SOUTH 1685 WEST SAN JUAN ¹¹Bottom Hole Location If Different From Surface UL or lot no. Sect ion Township North/South line Feet from the Feet from the East/West line County 12 Dedicated Acres 13 Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No. 640 AC NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 OPERATOR CERTIFICATION 5268.78 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature David Herritt Printed Name Member Title Date 18 SURVEYOR CERTIFICATION 32 52 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. \Box 9 45 52, Survey Date: NOVEMBER 14, 2001 Signature and Seal of Professional Surveyor JASON C. EDWARDS 1685 SEM MEXIC 1526 150 POFESSION 2813.58 2623.50' Certificate Number



Huntington Energy, LLC.

Suite # 400 6301 Waterford Boulevard Oklahoma City, OK 73118

(405) 840-9876 Fax (405) 840-2011

December 20, 2001

Huntington Bandy # 1 Well Section 15-T31N-R11W San Juan County, New Mexico

Estimated Tops with a ground level elevation of 5895

	Depth
Picture Cliffs	2,600
Cliff House	4,500
Greenhorn	6,800
Morrison	7,196
Entrada	8,088
Cutler	9,180
Rico	10,966
Honaker Trail	11,721
Ismay	11,966
Desert Creek	12,191
Akah	12,345
Barker Creek	12,645
Alkali Gulch	12,843
Pinkerton Trail	13,151
Leadville	13,334

Bandy #1-15

Depth	Formation	Formation		Drilling Problems	Csg Depth	Mud	
			26"		20" @ 500'	Spud mud	
1000'			17½"	Gas shows or wtr flow while on air.			
2600'	Pictured Clin	ff		on an.			
3000'						Drl w/air system 133/8" set @ 3200'	
4500'	Cliff House Point Looko	ut	12¼"				
5000'		i.				Mud system MW 8.7 – 9.0, Vis: 45-50 Maintain LCM in system	
6800'	Green Horn						
7200'	Morrison			Cmt pipe to surf	95%" @ 7300'		
	Entrada		8½"	Low press Possible lost circ.		700	
9200'	Cutler						
11000'	Rico			Gas shows			
11700'	Honaker Tr.			Gas shows			
	Ismay			Gas shows			
	Dessert Cree	k		Gas shows			
12350'	Akah						
	Barker Creek	ζ					
12850'	Alkali Gulch	1					
13000'							
TD @ 13000'					Run 5½" csg		