♂orm 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
FURM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

SUNDRY	NOTICES	AND REP	ORTS O	N WELLS
00.10.11				:

5. Lease Serial No. NMNM84809

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter a	an
abandoned well. Use form 3160-3 (APD) for such propos	a/s,

SUNDKI	NOTICES AND REPO	KI 3 OIL WE	LLU		14141141101000	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee of	or Tribe Name	
SUBMIT IN TRI	PLICATE - Other instruc	tions on rev	erse side.	Ž	7. If Unit or CA/Agre	ement, Name and/or No.
Type of Well ☐ Oil Well	الل	7002 3		8. Well Name and No. SAN JUAN 32-8 UNIT 264		
Name of Operator PHILLIPS PETROLEUM COM	PATSY CLU(E-Mail: plclugs			9. API Well No. 30-045-30985-00-X1		
3a. Address 5525 HIGHWAY 64 NBU 3004			(include area code 9.3454 1-3442	3454 BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description				11. County or Parish,	and State
Sec 9 T32N R8W NWSW 2469FSL 663FWL					SAN JUAN CO	UNTY, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION		
	☐ Acidize	☐ Dee	oen	☐ Product	ion (Start/Resume)	■ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclama	ation	■ Well Integrity
Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recomp	lete	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempor	arily Abandon	Drilling Operation
	☐ Convert to Injection	Plug	Back	□ Water D	isposal	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the Ojo Alamo Formation, as Date: 5/30/02 Time Started: Hole: 8-3/4" Casing Size: 7" Turbo Centralizers at 21928 Spring Type Centralizers @ 1 3262', Mud Flush 10 bbls, Spacer Stage 1: Lead Slurry: 450 sx Chloride, 0.4% FL-25, 0.25#/5 Tail Slurry: 50 sx (70 cf) Typ Volume Cement Circulated-2	ally or recomplete horizontally, rk will be performed or provide to operations. If the operation repandonment Notices shall be final inspection.) ulfill requirements for proper NTL-FRA-90-1. 2130 hrs Time Complet 20#, J-55 New; Casing 48217;, 2233' 95', 2933’ 10 bbls dye water (1071 cf) Premium Lite Hex Cello-flake, 5#/sx Gilsce 3, 1% CaC1I, #/sx Cello bbls Displaced Plug with operations in the property of the complete states of the com	give subsurface the Bond No. os sults in a multipled only after all tection of usa ed: 2300 h Set @3302&72274';, 3015̵ igh Strength onite o-flake,	locations and meas n file with BLM/BI e completion or re- requirements, inclu- ble water zones rs. #8217; ft. 7;, 3098̵ FM, 3#/sx CSE	sured and true versions and true versions. A. Required sulcompletion in a rading reclamation in a rad	ritical depths of all pertic besequent reports shall be new interval, a Form 31- n, have been completed.	nent markers and zones. e filed within 30 days 60-4 shall be filed once
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission a For PHILLIPS PET mmitted to AFMSS for proc	TROLEUM COI	MPANY, sent to ienne Garcia on	the Farmingto 06/24/2002 (0	on 2AXG0232SE)	
Name (Printed/Typed) PATSY CLUGSTON			Title AUTHORIZED REPRESENTATIVE			
Signature (Electronic	Submission)	_	Date 06/03/	2002		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACC	EPTED			RIENNE GAR ROLEUM EN		06/24/2002
Conditions of approval, if any, are attached certify that the applicant holds legal or eqwhich would entitle the applicant to conditions.	uitable title to those rights in th	s not warrant or ne subject lease	Office Farn	nington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #11718 that would not fit on the form

32. Additional remarks, continued

Average Pressure 1100#, Average Rate 6.0 bpm, Bumped plug with 1600 psi.