Form 3160-5 (August 1999)

DEPART: TOF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

CHINDRY	NOTICES	AND	REPORTS	ΩN	WELL	9

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMSF079353

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - (Other instructions	on reverse side	070 F/		A/Agreement, Name and/or N
1. Type of Well Oil Well Gas Well Other		77 m 3		NMNM78424B 8. Well Name	
2. Name of Operato Phillips Petroleum Company			1	SJ 32-8 Un 9. API Well N	
3a. Address 5525 Highway 64, NBU 3004, Farmingt	on, NM 874 <u>01</u>	3b. Phone No. (include an 505-599-3454	ea code)	30 - 045 - 309 10. Field and	Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey L Unit K, 2105' FSL & 1798' FWL Section 15, T32N, R8W			107.05 050	11. County of San Juan,	NM NM
12. CHECK APPROPRIATE TYPE OF SUBMISSION	BOX(ES) TO INI		PE OF ACTION		HER DATA
Notice of Intent X Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Inject	Deepen Fracture Treat New Construction Plug and Abandon	Production Reclamatic	n (Start/Resume) on te	Water Shut-Off Well Integrity X Other 7" casing report
13. Describe Proposed or Completed Operation (clearly if the proposal is to deepen directionally or recompation the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment I determined that the final site is ready for final inspection. RIH w/8-3/4" bit & tagged cement hole. RIH w/7", 20#, J-55 casing 20 bbls mud clean, & 10 bbls of Clite High Strength FM, 3#/sx CSE, FL-25. Tail - 50 sx (70 cf - 12.46 bbl swater. Plug down @ 1106 hrs 5/01 casing. RD & released rig. 5/2/next report.	obtete horizontally, give formed or provide the firmed or provide the firmed or provide the sources shall be filed oction.) @ 200'. Drille and set @ 3417 lye water ahead 5#/sx Gilsonia slurry) Type 3, 1/02. Circ. 15	subsurface locations and mea Bond No. on file with BLM in a multiple completion or r nly after all requirements, in ed cement & shoe to r. RU BJ to cement. of Lead - 470 sx (te. 0.25#/sx Cello- 1% CaCl2. 0.25#/sx bbls cement to sur	sured and true ve/BIA. Required ecompletion in a cluding reclamation 237'. Dri Pumped a p 1118 cf - 1 flake, 3% P	rtical depths of a subsequent report on the property of the pr	all pertinent markers and zone rts shall be filed within 30 day form 3160-4 shall be filed one completed, and the operator ha to 3417'. Circ. 10 bbls water, slurry) Premium aloride, 0.4% ced w/136 bbls ips and cut off
14. I hereby certify that the foregoing is true and correct		Title			

Approved by

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

MAY 1 0 2002

Title

Date
FARMINGTON FIFE D. OF

Patsy Clugston

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Sr. Regulatory/Proration Clerk

5/3/02

Date