Form 3160-5 (August 1999)

_Approved_By_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135

. <u>1</u>	SUREAU OF LAND MANA	GEMENT		EXPIRE	S. November 30, 2000
SUNDRY	RTS ON WELLS	* (***********************************		5. Lease Serial No. NMSF079353	
Do not use this form for proposals to drill or to re-enter and abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on rev			stde. 2002	7. If Unit or CA	Agreement, Name and/or N
Type of Well Oil Well		8. Well Name and No. SAN JUAN 32-8 UNIT 260			
2. Name of Operator	PATSY CLUGSTO	37 41 GS7 41 GZ G G1417 200			
PHILLIPS PETROLEUM CON	MPANY Contact:	E-Mail: plclugs@ppc	o.com	30-045-309	96-00 - X1
3a. Address 5525 HIGHWAY 64 NBU 300 FARMINGTON,, NM 87401	Ph: 505.599.345	3b. Phone No. (include area code) Ph: 505.599.3454 Ex: 505-599-3442		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State		
Sec 18 T32N R8W NESW 1328FSL 863FWL 36.98056 N Lat, 107.71830 W Lon			SAN JUAN COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE NAT	URE OF NOTICE,	REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Prod	uction (Start/Resume	e)
_	☐ Alter Casing	☐ Fracture Tr	eat	amation	☐ Well Integrity
☑ Subsequent Report	☐ Casing Repair	□ New Const	ruction	mplete	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	ns		Drilling Operation	
	☐ Convert to Injection	☐ Plug Back		r Disposal	
13. Describe Proposed or Completed Oplif the proposal is to deepen directions. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for form the Ojo Alamo Formation, as particles as a Date: 6/13/02 Time Started: Hole: 8-3/4" Casing Size: 7", Turbo Centralizers at 2266; Spring Type Centralizers @ 2! Mud Flush 10 bbls, Spacer Stage 1: Lead Slurry: 430 sx (Chloride, 0.4% FL-25, 0.25#/s Tail Slurry: 50 sx (70 cf) Type Volume Cement Circulated-10 Average Pressure 900#, Aver	any of recompete nonzontally, rk will be performed or provide operations. If the operation responded in the protection of the protection o	give subsurface location the Bond No. on file with the Bond No. on file was a set (2000) and the Bond No. of the Bond	s and measured and truth BLM/BIA. Required etion or recompletion in ments, including reclamater zones including	e vertical depths of all p subsequent reports sha a a new interval, a Forn ation, have been comple	pertinent markers and zones. all be filed within 30 days
14. I hereby certify that the foregoing is	Electronic Submission #	12065 verified by the	BLM Well Information	on System	
Con	For PHILLIPS PETF nmitted to AFMSS for proce	ROLEUM COMPANY.	sent to the Farming	aton	
Name (Printed/Typed) PATSY CL		Title		PRESENTATIVE	
Signature (Electronic S	ubmission)	Date	06/14/2002		
	THIS SPACE FO			USE	
۸۵۲	EPTED		ADRIENNE GA	RCIA	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

_Title

Office Farmington

PETROLEUM ENGINEER

Date 06/25/2002