

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF079353

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
SAN JUAN 32-8 UNIT 260

2. Name of Operator

PHILLIPS PETROLEUM COMPANY

Contact: PATSY CLUGSTON

E-Mail: pclugs@ppco.com

9. API Well No.
30-045-30996-00-X1

3a. Address

5525 HIGHWAY 64 NBU 3004
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 505.599.3454
Fx: 505-599-344210. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T32N R8W NESW 1328FSL 863FWL
36.98056 N Lat, 107.71830 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

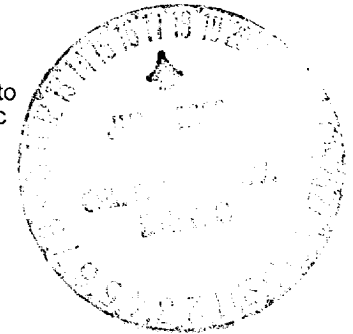
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NOTICE OF INTENT TO CHANGE DRILLING TD DEPTH.

Phillip's contract geologist revised the geologic prognosis for this well and has changed the TD to 3648'. He revised the prognosis to include the lowermost Fruitland coal. Attached is his geologic prognosis indicating new tops.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #11965 verified by the BLM Well Information System
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Jim Lovato on 06/14/2002 (02JXL0022SE)

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 06/11/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JIM LOVATO

Title PETROLEUM ENGINEER

Date 06/14/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

GEOLOGIC PROGNOSIS

Company: **Phillips Petroleum Company**
Project: **2002 Fruitland Fm. Coal Program**
Area: **San Juan 32-8 Unit**

Operator: **Phillips Petroleum Company**
Well Name: **San Juan 32-8 Unit No. 260 (Kfc)**
Location: **NESW 18-32N-08W**
Footage: **1328' FSL & 0863' FWL**
County/State: **San Juan/New Mexico**

Surveyed GL: 6748 Est. (15') KB: 6763

<u>Formation</u>	<u>Thickness</u>	<u>Depth</u>	<u>Struct. Elev.</u>
San Jose Fm.	1048	Surface	6748
Nacimiento Fm.	1230	1048	5715
Ojo Alamo Ss.	80	2278	4485
Kirtland Sh.	860	2358	4405
Fruitland Fm.	150	3218	3545
Int. Csg. Depth	20	3368	3395
Top Coal Interval	260	3388	3375
Base Coal Interval	0	3648	3115
Total Depth	2	3648	3115
Pictured Cliffs Ss.	NA	3650	3113

Mud Log: Mud log (5"=100') from intermediate casing to TD
(Mud Logger to pick intermediate casing point and TD)

Mechanical Logs: None

Correlation Logs: San Juan 32-9 Unit No. 52-13 (SWSW 13-32N-09W)
Trail Canyon No. 2 (SENE 18-32N-08W)

Estimated intervals of water, oil, and gas:

Water:	Ojo Alamo	2278-2358
Oil:	None	NA
Gas:	Fruitland Coal	3388-3648
Gas & Water:	Fruitland Coal	3388-3648

Note: Revised to deepen well through the lowermost
Fruitland coal