

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0136
Expires: November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMSF079329
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator Phillips Petroleum Company		7. Unit or CA Agreement Name and No. San Juan 32 Fed 13
3a. Address 5525 Highway 64, NBU 3004, Farmington, NM 87401		8. Lease Name and Well No. SJ 32 Fed 13 #1 29732
3b. Phone No. (include area code) 505-599-3454		9. API Well No. 30-045-31001
4. Location of Well (Report location clearly and in accordance with any State requirements)* At surface G (SWNE)2600' FNL & 1880' FEL. (Lat-36.98417, Long-107.7281) At proposed prod. zone Same as above		10. Field and Pool, or Exploratory Basin Fruitland Coal
14. Distance in miles and direction from nearest town or post office* 19 miles N NE of Blanco, NM		11. Sec., T., R., M., or Blk. and Survey or Area G Section 13, T32N, R9W
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) 1880'	16. No. of Acres in lease 1652.40 acres	17. Spacing Unit dedicated to this well 315.52 E/2
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth 3620'	20. BLM/BIA Bond No. on file ES0048
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6780' GL	22. Approximate date work will start* August 2002	23. Estimated duration 30 days

~~This section is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.~~

24. Attachments **ALL OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>Patsy Clugston</i>	Name (Printed/Typed) Patsy Clugston	Date 2/11/02
Title Sr. Regulatory/Proration Clerk		
Approved by (Signature) <i>David J. Mankiewicz</i>	Name (Printed/Typed)	Date
Title Office FFO		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on Reverse)

MAY 2002

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

APL Number 30-045-31001		Pool Code 71629	Pool Name Basin Fruitland Coal	
Property Code 29732	Property Name SAN JUAN 32 Fed 13			Well Number 1
OGRID No. 017654	Operator Name PHILLIPS PETROLEUM COMPANY			Elevation 6780

¹⁰ Surface Location

UI, or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	13	32N	9W		2600	NORTH	1880	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no. G	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹³ Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
315.52 E/2	Y	U	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	N87°35'W	5233.80'			
4	3	2	1		
5	6	7	8		
12	11	10	9		
13	14	15	16		
N00°08'W	N87°40'W	5239.08'			

2622.84'

N00°21'W

2618.88'

NORTH

2600'

1880'

Section 13

SF-079329

1652.40 acres

2

2

2

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Patsy Clugston

Signature

Patsy Clugston

Printed Name

Sr. Regulatory/Proration Clerk

Title

11/28/01

Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief

11/28/01

Date of Survey

Signature and Seal of Professional Surveyor:

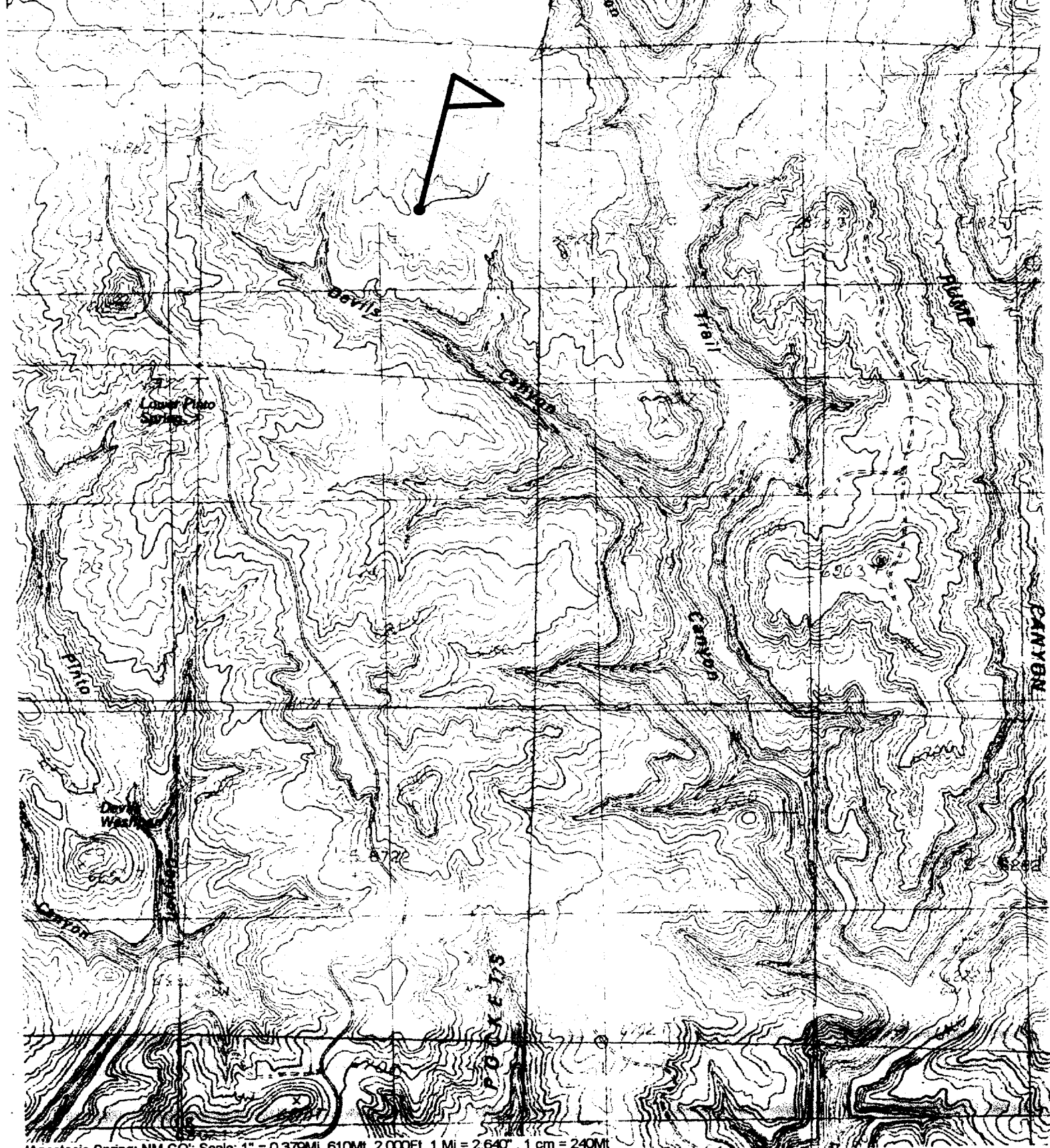
HENRY B. BROADBENT, JR.

NEW MEXICO

REGISTERED PROFESSIONAL SURVEYOR

Certificate Number

PHILLIPS PETROLEUM CO. COLORADO 13500 FEET 42° 30' SOUTHERN 260'
NEW MEXICO
San Juan 32 Fed. 13 #1
2600' FNL, 1880' FEL
Section 13, T32N, R9W, N.M.P.M.
San Juan County, N.M.
Ground Level Elevation: 6780'



PHILLIPS PETROLEUM COMPANY

WELL NAME: San Juan 32 Fed 13 #1

DRILLING PROGNOSIS

1. Location of Proposed Well: Unit G, 2600' FNL & 1880' FEL
Section 13, T32N, R9W
2. Unprepared Ground Elevation: @ 6780'
3. The geological name of the surface formation is San Jose.
4. Type of drilling tools will be rotary.
5. Proposed drilling depth is 3620'.
6. The estimated tops of important geologic markers are as follows:

<u>Nacimiento - 1105'</u>	
<u>Ojo Alamo - 2325'</u>	<u>Base of Coal - 3580'</u>
<u>Kirtland - 2400'</u>	<u>Picture Cliffs - 3675'</u>
<u>Fruitland - 3255'</u>	<u>Interm. Casing - 3395'</u>
<u>Top of Coal - 3415'</u>	<u>T. D. - 3620'</u>
7. The estimated depths at which anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

Water:	<u>Ojo Alamo - 2325' - 2400'</u>
Oil:	<u>none</u>
Gas:	<u>Fruitland Coal - 3415' - 3580'</u>
Gas & Water:	<u>Fruitland Coal - 3415' - 3580'</u>
8. The proposed casing program is as follows:

Surface String: 9-5/8", 32.3#, H-40 @ 200' *
Intermediate String: 7", 20#, J/K-55 @ 3395'
Production Liner: 5-1/2", 15.5# J/K-55 @ 3375' - 3620' (see details below)

* The surface casing will be set at a minimum of 200', but could be set deeper if required to maintain hole stability.
9. Cement Program:

Surface String: 102.7 sx Type III cement. Cement to surface w/110% excess of casing/hole annulus volume w/Type III cement + 2% bwoc Calcium Chloride + 0.25#/sx Cello-flake + 60.6% Fresh water (14.5 ppg). (1.41 cf/sx yield = 145 cf)

9. Cement program: (continued from Page 1)

Intermediate String: **Lead Cement:** 388.9 sx Type III cement. Cement to surface - 110% excess casing/hole annular volume w/ Type III cement + 0.25#/sx Cello-flake + 5#/sx Gilsonite + 6% bwoc Bentonite + 10#/sx CSE + 3% bwow KCL + 0.4% bwoc FL-25 mixed + 0.02#/sx static free mixed at 12.0 ppg. (2.52 cf/sx yield = 980cf)

Tail: 50 sx Type III cement + 0.25#/sx Cello-flake + 1% Calcium Chloride mixed at 14.5 ppg. (1.40 cf/sx yield = 70 cf)

Note: Phillips Petroleum continually works to improve the cement slurries on our wells. BJ Services is currently trying to improve what we are using now and before we would be use a new cement program it would have to have stronger properties than we are currently using.

Centralizer Program:

Surface: Total four (4) - 10' above shoe and top of 2nd, 3rd, & 4th jts.

Intermediate: Total seven (7) - 10' above shoe and top of 1st, 2nd, 4th, 6th, 8th, & 1st jt. into shoe.

Turbulators: Total three (3) - one at 1st jt below Ojo Alamo and next 2 jts up.

Liner :

- If the coal is cleated a 5 ½" 15.5# liner will be run in the open hole without being cemented.
- If the coal is not cleated, a 4-1/2" 11.6# liner will be run & cemented. The well will then be completed by fracture stimulation.

10. The minimum specifications for pressure control equipment which are to be used, a schematic diagram thereof showing sizes, pressure ratings (or) API series and the testing procedure and testing frequency are enclosed within the APD packet.
11. Drilling Mud Prognosis: Surface - spud mud on surface casing.
Intermediate - fresh water w/polymer sweeps. Bentonite as required for viscosity.
Below Intermediate - air drilled.
12. The testing, logging, and coring programs are as follows:
D.S.T.s or cores:
Logs: Mud logs only

BOP AND RELATED EQUIPMENT CHECK LIST

2M SYSTEM:

2 hydr. rams (pipe & blind) or hydr. ram and annular with blind ram on bottom

Kill Line (2-inch minimum)

1 kill line valve (2-inch minimum)

1 choke line valve

2 chokes (refer to diagram in attachment 1) on choke manifold

Upper kelly cock valve in open position with handle available

Safety valve (in open position) and subs to fit all drill strings in use (with handle available)

Pressure gauged on choke manifold

2 inch minimum choke line

Fill-up line above the uppermost preventer

The BOPs will be pressure tested according to Onshore Order #2 III, A 1 and 30% safety factor.

drilling\BOPck.lst