Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. NMSF079329

,	If Indian,	Allottee or	r Tribe Name	
---	------------	-------------	--------------	--

abandoned wel	I. Use form 3160-3 (AP	D) for such pr	oposals.		6. If Indian, A	lottee or Tribe Name				
SUBMIT IN TRIF	PLICATE - Other instruc	ctions on reve	rse side.		7. If Unit or C.	A/Agreement, Name and	l/or No.			
Type of Well     ☐ Oil Well		8. Well Name and No. SAN JUAN 32 FED 13 1								
Name of Operator     PHILLIPS PETROLEUM COM	Contact:	STON Sppco.com		9. API Well No. 30-045-31001-00-X1						
3a. Address 5525 HIGHWAY 64 NBU 3004 FARMINGTON,, NM 87401	1	(include area cc ).3454 -3442	ede)	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL						
4. Location of Well (Footage, Sec., T	-	11. County or Parish, and State								
Sec 13 T32N R9W SWNE 260	00FNL 1880FEL				SAN JUA	N COUNTY, NM				
12. CHECK APPE	ROPRIATE BOX(ES) T	O INDICATE	NATURE O	F NOTICE, RI	EPORT, OR	OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION										
E N. die Clatent	☐ Acidize	☐ Deep	en	□ Product	ion (Start/Resu	ime) 🔲 Water Sh	nut-Off			
☐ Notice of Intent	☐ Alter Casing	☐ Fract	☐ Fracture Treat ☐ Re			☐ Well Inte	egrity			
	☐ Casing Repair	☐ New	Construction	☐ Recomp	olete	☑ Other Drilling Op	verotions			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Tempor	□ Temporarily Abandon		ciations			
	☐ Convert to Injection	☐ Plug	Back	☐ Water I	Disposal					
determined that the site is ready for final inspection.)  7" CASING REPORT  RIH w/ 8-3/4" bit & D/O cement shoe. Drilled ahead to 3392'. Circ. hole. RIH w/7", 20#, J-55 casing & set @ 3392'. RU to cement. Pumped a preflush of 10 bbls water, 10 bbls mud clean, 10 bbls dye water ahead of Lead - 435 sx (1035 cf - 184.32 bbl slurry) Premium Lite High Strength FM, 3#/sx CSE, 5#/sx Gilsonite, 3% Potassium Chloride, 0.25#/sx Cello-flake, 0.4% FL-25. Tail - pumped 50 sx (70 cf - 12.46 bbl slurry) Type 3, 1% CaCl2, 0.25#/sx Cello-flake. Displaced w/135 bbls water. Plug down @ 0000 hrs 6/18/02. Circ. 5 bbls cement to surface. ND BOP, set slips and cut off casing. RD & released rig. Will show casing PT on next report.										
14. I hereby certify that the foregoing i	s true and correct. Electronic Submission For PHILLIPS PE mmitted to AFMSS for pro	TROLFUM COL	MPANY, sent ienne Garcia	on 07/08/2002 (	on 02AXG0324SE					
Name (Printed/Typed) PATSY C	LUGSTON		Title AUT	HORIZED REI	PRESENTAT	IVE				
Signature (Electronic	Date 06/18/2002									
	THIS SPACE F	OR FEDERA	L OR STA	TE OFFICE U	ISE					
ACC	CEPTED			DRIENNE GAF ETROLEUM E		Date 07/08/2002				
Approved By  Conditions of approval, if any, are attached that the applicant holds legal or ewhich would entitle the applicant to conditions.	Office F	Office Farmington								
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulen	3 U.S.C. Section 1212, make t statements or representations	t a crime for any p as to any matter v	erson knowingl vithin its jurisdi	ly and willfully to a	make to any dep	artment or agency of the	United			