Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

1410101019329	

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter and
abandoned well. Use form 3160-3 (APD) for such proposals

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRII	PLICATE - Other instru	ctions on revers	e side.	2	7. If Unit or (	CA/Agreen	nent, Name and/or No.	
Type of Well     ☐ Oil Well    ☐ Oth     ☐ Oth	er		8. Well Name and N SAN JUAN 32				13 1	
2. Name of Operator Contact: PATS'			TON pco.com		9. API Well No. 30-045-31001-00-X1			
3a. Address 5525 HIGHWAY 64 NBU 3004 FARMINGTON,, NM 87401	3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State				
Sec 13 T32N R9W SWNE 2600FNL 1880FEL					SAN JUAN COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE N	ATURE OF 1	NOTICE, RE	PORT, OR	OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	□ Deeper	☐ Deepen ☐ Produ		uction (Start/Resume)		☐ Water Shut-Off	
I Notice of Intent	☐ Alter Casing ☐ Fracture Treat ☐ Rec		□ Reclama	clamation		■ Well Integrity		
Subsequent Report	☐ Casing Repair	☐ New C	onstruction	ruction			<b>⊠</b> Other	
☐ Final Abandonment Notice			☐ Tempora	rily Abandor	ı	Well Spud		
			☐ Water D	Disposal				
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  SPUD REPORT  6/14/02 MIRU Key #47. Spud 12-1/4" hole @ 2145 hrs 6/14/02. Drilled ahead to 225'. Circ. hole. RIH w/9-5/8", 32.3# H-40 casing and set @ 223'. RU BJ to cement. Pumped a preflush of 10 bbls mud clean, 10 bbls dye water ahead of 150 sx (211 cf - 37.57 bbl slurry) Type 3, 2% CaCl2, 0.25#/sx Cello-flake. Displaced w/15 bbls water. Plug down @ 0630 hrs 6/15/02. Circ. 10 bbls cement to surface. WOC. NU BOP, & manifold. PT rams, manifold and casing to 250 psi low and 1500 psi high. Good test.								
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #12130 verified by the BLM Well Information System  For PHILLIPS PETROLEUM COMPANY, sent to the Farmington  Committed to AFMSS for processing by Adrienne Garcia on 07/08/2002 (02AXG0323SE)								
Name (Printed/Typed) PATSY C	LUGSTON	T	Title AUTHORIZED REPRESENTATIVE					
Signature (Electronic S	Submission)	D	Date 06/18/2002					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
_Approved_By ACCEPTED				IENNE GARO ROLEUM EN		Date 07	7/08/2002	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease				Office Farmington				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any pers as to any matter with	on knowingly an n its jurisdiction	d willfully to ma	ike to any depa	artment or	agency of the United	