Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

	SUNDRY	NOTICES	AND RE	PORTS	ON WELLS	
20	not use th	is form for	proposal	s to drill	or to re-enter	r a

5. Lease Serial No. NMSF079329

Do not use this abandoned well		6. If Indian, Allottee or Tribe Name								
SUBMIT IN TRIF	7. If Unit or CA/Agreer	ment, Name and/or No.								
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Oth	er			8. Well Name and No. SAN JUAN 32 FED 13 1						
Name of Operator PHILLIPS PETROLEUM COM	TON ppco.com		9. API Well No. 30-045-31001-00-X1							
3a. Address 5525 HIGHWAY 64 NBU 3004 FARMINGTON,, NM 87401	3b. Phone No. (i Ph: 505.599. Fx: 505-599-3	3454		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL						
4. Location of Well (Footage, Sec., T Sec 13 T32N R9W SWNE 260				11. County or Parish, and State SAN JUAN COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE N	IATURE OF 1	NOTICE, RE	EPORT, OR OTHER	R DATA				
TYPE OF SUBMISSION		TYPE OF ACTION								
□ Notice of Intent □ Subsequent Report □ Final Abandonment Notice □ Acidize □ Alter Casing □ Casing Repair □ Change Plans □ Convert to Inject		□ Plug a	re Treat Construction and Abandon	struction Recomplete Abandon Temporarily Abandon		☐ Water Shut-Off ☐ Well Integrity ☑ Other Drilling Operations				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface tocations and indicated and the deeper and the deeper and the subsequent reports shall be filed within 30 days Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed once following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) COMPLETION DETAILS 9/7/02 MIRU Key #18 (cavitation rig). RU lines and manifold. NU BOP. PT BOP -OK. PT casing-200 psi-3 minutes, 500 psi-30 minutes. Good tests. RIH w/bit & D/O float collar & cement shoe @ 3391'. Circ. 7" clean. Drilled ahead to 3671' (TD). TD reached 9/9/02. Ran mud log. Started R&Ring, cleaning out to TD w/air, mist & foamer. Surged & R&R well for 17 days. COOH. RIH w/5-1/2" 15.5# J-55 liner & set @ 3669' w/top of liner @ 3361'. 31' overlap into 7" shoe. COOH. RU Blue Jet & perforated liner @ 4 spf .75" holes - 3663'-68'; 3582'-92'; 3449'-59'; 3419'-29'; 3403'-13'; Total 45' @ 180 holes. COOH. RD Blue Jet.										
RIH w/2-7/8" tbg, & set @ 36 pump & rods. Spaced out ro	67' Y-over & then 2-3/8"	, 4.7# tubing to ased rig 9/27/02	surface. ND I	BOP, NU WH	I. Ran					
14. Thereby certify that the foregoing	is true and correct. Electronic Submission For PHILLIPS PE mmitted to AFMSS for pro	TROUGUM COM	PANY, sent to enne Garcia or	tne Farmingi 1 10/08/2002 (03AXG0070SE)					
Name (Printed/Typed) PATSY (Title AUTHORIZED REPRESENTATIVE									
Signature (Electronic	: Submission)		Date 10/07	/2002						
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE L	ISE					
Approved By	red		ADRIEN _{Title} PETROL	NE GARCIA EUM ENGIN	IEER	Date 10/08/2002				
Conditions of approval, if any, are attaccertify that the applicant holds legal or which would entitle the applicant to con	Office Farmi	ngton								

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #14834 that would not fit on the form

32. Additional remarks, continued

production department to first deliver.