

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMSF079329

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

8. Well Name and No.  
SAN JUAN 32 FED 13 1

9. API Well No.  
30-045-31001

10. Field and Pool, or Exploratory  
BASIN FRUITLAND COAL

11. County or Parish, and State  
SAN JUAN COUNTY, NM

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE

2. Name of Operator PHILLIPS PETROLEUM COMPANY Contact: PATSY CLUGSTON  
E-Mail: pclugs@ppco.com

3a. Address 5525 HWY. 64  
FARMINGTON, NM 87401  
3b. Phone No. (include area code)  
Ph: 505.599.3454  
Fx: 505-599-3442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 13 T32N R9W SWNE 2600FNL 1880FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**NOTICE OF INTENT TO CHANGE DRILLING TD DEPTH.**

Phillips' contract geologist revised the geologic prognosis for this well and has chagned the TD to 3667'. He revised the prognosis to include the lowermost Fruitland Coal. Attached is his geologic prognosis indicating new tops.

**ENTERED  
AFMSS**

**JUN 27 2002**

BY 

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #12061 verified by the BLM Well Information System  
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington  
Committed to AFMSS for processing by Adrienne Garcia on 06/25/2002 ()**

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 06/13/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By 

Title Petr. Eng

Date 6/26/02

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office BLM-FFS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**NMOCD FARMINGTON**

## **GEOLOGIC PROGNOSIS**

Company: **Phillips Petroleum Company**  
Project: **2002 Fruitland Fm. Coal Program**  
Area: **San Juan 32-9 Unit Area**

Operator: **Phillips Petroleum Company**  
Well Name: **San Juan 32 Fed. 13 No. 1**  
Location: **SWNE 13-32N-09W**  
Footage: **2600' FNL & 1880' FEL**  
County/State: **San Juan/New Mexico**

Surveyed GL: **6780** Est. (12') KB: **6792**

<b><u>Formation</u></b>	<b><u>Thickness</u></b>	<b><u>Depth</u></b>	<b><u>Struct. Elev.</u></b>
<i>San Jose Fm.</i>	1102	Surface	6780
<i>Nacimiento Fm.</i>	1220	1102	5690
<i>Ojo Alamo Ss.</i>	75	2322	4470
<i>Kirtland Sh.</i>	855	2397	4395
<i>Fruitland Fm.</i>	80	3252	3540
Top Coal Interval	60	3332	3460
Int. Csg. Depth	275	<b>3392</b>	3400
Base Coal Interval	0	3667	<b>3125</b>
Total Depth	2	<b>3667</b>	3125
<i>Pictured Cliffs Ss.</i>	NA	3669	3123

**Mud Log:** Mud log (5"=100') from intermediate casing to TD  
(Mud Logger to pick intermediate casing point and TD)

**Mechanical Logs:** None

**Correlation Logs:** San Juan 32-9 Unit No. 52 (SWSW 13-32N-09W)  
Trail Canyon No. 2 (SENE 18-32N-08W)

### **Estimated intervals of water, oil, and gas:**

Water:	Ojo Alamo	2322-2397
Oil:	None	NA
Gas:	Fruitland Coal	3332-3667
Gas & Water:	Fruitland Coal	3332-3667