## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports		we to the	
	ments *1 7 -		
	£	5.	
Type of Well	and the second second	6.	_
GAS		7.	Tribe Name Unit Agreement Name
. Name of Operator			
BURLINGTON RESOURCES OIL & GAS COMPANY			
		8.	Well Name & Number Page #101R
. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326	÷9700	9.	API Well No. 30-045-31021
C.W.17 Frances Con M. P. W.		ر 1 ر	Field and Pool
. Location of Well, Footage, Sec., T, R, M 1550'FSL, 2480'FWL, Sec.18, T-32-N, R-10-W, N	MPM		Basin Fruitland Coa  County and State  San Juan Co, NM
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF	NOTICE, REPORT	OTHER DA	TA
-1F	of Action	. 6. D]	_
X Notice of Intent Abandonment	_X_ Chang	e or Plan	5 ~~
Recompletic	on New C	onstruction outine Fra	on acturing
Subsequent Report Plugging Ba			accuring
Casing Repa	iir water ising Conve	Shut off	Injection
Final Abandonment Altering Ca Other -	ising conve	ISION CO	injection
<del></del>			
It is intended to alter the approved surface well. The new surface casing depth will casing cement excess will be reduced from Revisions:	be a minimum o	f 120'. T	ent of the subject ne intermediate
It is intended to alter the approved surface well. The new surface casing depth will casing cement excess will be reduced from the reduced fro	be a minimum of minimu	Loss ntrol ght 3# pps Floce te to sur % calcium 1 w/90 sx (793 cu. w/143 sxs Fluid los	Grade H-40  le and 2% calcium face). WOC 8 hours.  chloride, 0.25 pps s Type III cement with ft. of slurry, 100% s Premium Lite w/3% s, & 0.4% SMS. Tail
It is intended to alter the approved surface well. The new surface casing depth will casing cement excess will be reduced from the surface surface of the surface casing depth will casing cement excess will be reduced from the surface surface of the surface of t	be a minimum of minimu	f 120'. T.  Loss ntrol  ght 3#  pps Floce te to sur % calcium 1 w/90 sx (793 cu.  w/143 sxs Fluid los Flocele, oride, 0.2	Grade H-40  le and 2% calcium face). WOC 8 hours.  chloride, 0.25 pps s Type III cement with ft. of slurry, 100% s Premium Lite w/3% s, & 0.4% SMS. Tail & 0.2% Fluid loss.
well. The new surface casing depth will casing cement excess will be reduced from Revisions:  Mud Program:  Interval Type Weight 8.4-8.5  Casing Program:  Hole Size Depth Interval Casing 12 1/4" 0-120' 9  Cementing Program:  9 5/8" surface casing - 81 sx Type III centhoride (113 cu.ft. of slurry, 200% excention to 600 psi/30 minutes.  7" intermediate casing - Lead w/314 sxs Proceede, 5 pps LCM-1, 0.4% Fluid loss, 60.25 pps Flocele, 1% calcium chloride, excess to circulate to surface).  7" intermediate casing alternative two standard calcium chloride, 0.25 pps Flocele, 5 pps w/90 sxs Type III cmt w/1% calcium chloride, 10.2nd stage Tail w/171 sxs Premium Lite w/18 to surface).  14.1 befeby certify that the foregoing is true and the casing alternative two surface).	be a minimum of minimu	f 120'. T.  Loss ntrol  ght 3#  pps Floce te to sur % calcium 1 w/90 sx (793 cu. w/143 sxs Fluid los Flocele, oride, 0.2 cry, 100%	Grade H-40  le and 2% calcium face). WOC 8 hours.  chloride, 0.25 pps s Type III cement with ft. of slurry, 100% s Premium Lite w/3% s, & 0.4% SMS. Tail & 0.2% Fluid loss. 25 pps Flocele, 5 pps excess to circulate
It is intended to alter the approved surface well. The new surface casing depth will casing cement excess will be reduced from the surface surface of the surface casing depth will casing cement excess will be reduced from the surface surface of the surface of t	Fluid No co  Size	f 120'. T.  Loss ntrol  ght 3#  pps Floce te to sur % calcium 1 w/90 sx (793 cu. w/143 sxs Fluid los Flocele, oride, 0.2 cry, 100%	Grade H-40  le and 2% calcium face). WOC 8 hours.  chloride, 0.25 pps s Type III cement with ft. of slurry, 100%  s Premium Lite w/3% s, & 0.4% SMS. Tail & 0.2% Fluid loss. 25 pps Flocele, 5 pps excess to circulate