District I

1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

5 Copies

Reformatted July 20, 2001

Form C-104

☐ AMENDED REPORT

Operator name and Address   16.38   20.38   3   16.38   3   20.38   3   3   3   3   3   3   3   3   3		1.			<del></del>	OWABLE	<u> </u>	200	DID N	O IIIII	ONI
Transporter   Ploving	Operator na	Address Oil & Gas C	ompany Li	<b>P</b>							
**APT Number 30-045-310-22**  **Property Code 19-reporty Name Page 116-29  **Property Code 19-reporty Name Page 116-29  **Well Number 101R  **To 11 **Surface Location 101R  **Up not for no. Section Township Range Lot Ide 1550 North/Nouth Line Feet from the 2480 East-West line County New 19 320 North 100 North 100 North/Nouth Line Feet from the 2480 East-West line County North 100 Nor	PO Box 4289						3 Rea	<sup>3</sup> Reason for Filing Code/ Effective Date			
Description	Farmington,	New Mex									
"Property Code	<sup>4</sup> API Number	5 Poo	Name								
Top	30-043 31021						une cour				
11							1010				
11   Bottom Hole Location   12   13   13   13   13   14   15   15   15   15   15   15   16   16			ocation								
"I Bottom Hole Location UL or tot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County  "Lac Code "Producing Method Market Code Date Flowing Through the Code Date Producing Method Date "Transporter Name Address Polls of the Code Date Date Date Date Date Date Date Dat			_	-	Lot.Idn			l l			
District   Control   Con							33				
"Lae Cade F Producing Method F Producing Method F Provided in Table Transporters	Во				Lot Ida	Fact from the	North/South	line Feet	from the	East/West lin	e County
Transporter	UL or lot no.	Section	Townsnip	Range	1.01 1011	rect from the	Northsouth			2454 11 000 111	
### Fibrowing #### Fibrowing ##### Fibrowing ######## Fibrowing ####################################	12 Lse Code	<sup>13</sup> Produ	icing Method	<sup>14</sup> Gas C	nnection	on 15 C-129 Permit Number 16		<sup>16</sup> C-129	C-129 Effective Date 17 C-129 Expiration Date		
III. Oil and Gas Transporters  "Transporter GGRID and Asserts  "Transporter Name and Asserts  "Transport Name and Description  "Transport Name and Descr		Code		1							
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Second		ter					POD "O				
IV. Produced Water  "POD 8 3 2 0 7 4							32072 0				
TV. Produced Water   PDD ULSTR Location and Description	7010					4052					
TV. Produced Water   PDD ULSTR Location and Description			2837				•				
IV. Produced Water  "PQD 8 3 2 0 7 4  "POD ULSTR Location and Description  V. Well Completion Data  "Spud Date 4/17/2002 5/18/2002 3108" 3108" 2726-3088"  "Hole Size 2 Casing & Tubing Size 3 Depth Set 141 2 1/4 9 5/8 143 141 cu. Ft.  8 3/4 7 2739' 823 cu. Ft.  6 1/4 5 1/2 2704-3090' none  2 2 3/8 3085'  VI. Well Test Data  "S Gas Delivery Date 5/18/2002 3 108" 3 Test Date 5/18/2002 5/18/2002  "A Choke Size 4 Oil 4 Water 4 Gas 1445 4 Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of Thy knowledge and selice. Signature:  Pringed name:  Pringed	25244		Williams Field Services 2 0			2032	201 <b>3</b> G				
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V. Well Completion Data  **Spud Date 4/17/2002  **Spud Date 5/18/2002  **Spud Date 2726-3088'  **Sacks Cement  12 1/4  9 5/8  143'  141 cu. Ft.  8 3/4  7 2739'  823 cu. Ft.  6 1/4  5 1/2  2704-3090'  none   **VI. Well Test Data  **Spud Date 5/18/2002  **Test Date 5/18/2002  **Test Date 5/18/2002  **Test Date 5/18/2002  **Test Length 5/18/2002  **Test Length 5/18/2002  **AOF 1445  **AOF  **Test Method Flowing  **Test Method Flowing  **I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and teller.  Signature:  **Approved by:  **Title:  **Peggy Cole  **Title:  **Peggy Cole  **Phone:  **Phone:	IV. Prod	luced V	Vater 24 no	D III OTD	Lagation	and Decemention					
27 Spud Date 4/17/2002  28 Ready Date 5/18/2002  31 Hole Size  12 1/4  9 5/8  1433  141 cu. Ft.  8 3/4  7 2739  823 cu. Ft.  6 1/4  5 1/2  2704-3090  none  2 3/8  3085'  VI. Well Test Data  36 Gas Delivery Date 5/18/2002  41 Choke Size 42 Oil 42 Water 5/18/2002  43 Test Date 5/18/2002  44 Choke Size 45 Oil 45 Water 66 Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and relief. Signature  Princed name: Peggy Cole  Title: Regulatory Supervisor (tlw) Date: Phone:	283	207	4	DULSIK	Location :					·	er, deser
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