

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		5. Lease Serial No. NMSF078215 ✓
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		6. If Indian, Allottee or Tribe Name
Contact: PEGGY COLE E-Mail: pcole@br-inc.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563	8. Well Name and No. PAGE 101R ✓
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T32N R10W NESW 1550FSL 2480FWL ✓		9. API Well No. 30-045-31021 ✓
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL ✓
		11. County or Parish, and State SAN JUAN COUNTY, NM ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

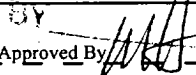
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(4/24/02) MIRU. ND WH. NU BOP. TIH w/6-1/4" bit to 2693'. SDON.
(4/25/02) Drill out hard cmt @ 2693-2745'. Unload hole & blow hole dry. Drill 6-1/4" open hole @ 2745-3108'. PUH to 2730'. SDON.
(4/26/02) TIH w/bit, tag up @ 3102'. Circ & CO to TD @ 3108'. TOO H w/bit. Blow well. Ran logs. TIH w/underreamer. SDON.
(4/27/02) Open blades @ 2752'. Underream 9-1/2" open hole to TD @ 3108'. TOO H w/underreamer. Blow well. SDON.
(4/28-5/14/02) TIH w/bit. Blow well & CO to TD @ 3108'.
(5/15/02) CO to TD @ 3108'. TOO H w/bit. Blow well. TIH w/13 jts 5-1/2" 15.5# K-55 LT&C csg, tag @ 3088'. Drig lnr down to 3099'. Twisted dogs off f/on-off tool. TOO H. SDON.
(5/16/02) TIH w/csg spear, engage fish @ 2710'. Unable to work free, jar fish down to 3099'. TOO H w/csg spear. TIH w/csg spear, engage fish @ 2710'. Pull lnr up hole to 3092'. Jar to 90,000#, pipe

14. I hereby certify that the foregoing is true and correct. Electronic Submission #11598 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 06/06/2002 ()	
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature JUN 24 2002 (Electronic Submission)	Date 05/29/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

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Additional data for EC transaction #11598 that would not fit on the form

32. Additional remarks, continued

stuck w/no movement. SDON.

(5/17/02) Work stuck pipe @ 3090', no movement. Land 13 jts 5-1/2" 15.5# K-55 LT&C csg @ 3090'. Lnr top @ 2704'. Lnr pre-perf @ 2726-40', 2812-34', 2854-76', 2921-3006', & 3066-88'. TIH w/perf mill. Mill perf plugs @ 2726-40', 2812-34', 2854-76', 2921-3006', & 3066-3088'. SDON.

(5/18/02) TOOH w/perf mill. TIH w/98 jts 2-3/8" 4.7# J-55 tbq, set @ 3085'. SN @ 3063'. ND BOP. NU WH. TIH w/pump & rods. PT & pump action, OK. RD. Rig released.

100-1000
100-1000

JUN 24 2002

BY



ACCEPTED FOR RECORD

JUN 24 2002

FARMINGTON FIELD OFFICE
BY

