

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF079329

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SAN JUAN 32-9 UNIT 2419. API Well No.
30-045-3102510. Field and Pool, or Exploratory
BASIN FRUITLAND COAL11. County or Parish, and State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE2. Name of Operator
PHILLIPS PETROLEUM COMPANYContact: PATSY CLUGSTON
E-Mail: pclugs@ppco.com3a. Address
5525 HWY. 64
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 505.599.3454
Fx: 505-599-3442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T32N R9W SWSW 825FSL 1125FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NOTICE OF INTENT TO CHANGE DRILLING TD DEPTH.

Phillip's contract geologist revised the geologic prognosis for this well and has changed the TD to 3647'. He revised the prognosis to include the lowermost Fruitland Coal. Attached is his geologic prognosis indicating new tops.

**ENTERED
AFMSS****JUN 27 2002**BY 

14. I hereby certify that the foregoing is true and correct.

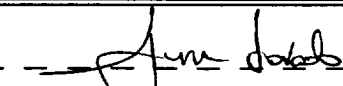
**Electronic Submission #12060 verified by the BLM Well Information System
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 06/25/2002 ()**

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 06/13/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By 

Title Petr. Eng

Date 6/26/02

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office BLM-FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ******FARMINGTON****NMOCD**

GEOLOGIC PROGNOSIS

Company: ***Phillips Petroleum Company***
Project: ***2002 Fruitland Fm. Coal Program***
Area: ***San Juan 32-9 Unit***

Operator: ***Phillips Petroleum Company***
Well Name: ***San Juan 32-9 Unit No. 241 (Kfc)***
Location: ***SWSW 13-32N-09W***
Footage: ***0825' FSL & 1125' FWL***
County/State: ***San Juan/New Mexico***

Surveyed GL: **6775** Est. (12') KB: **6787**

<u>Formation</u>	<u>Thickness</u>	<u>Depth</u>	<u>Struct. Elev.</u>
<i>San Jose Fm.</i>	1147	Surface	6775
<i>Nacimiento Fm.</i>	1205	1147	5640
<i>Ojo Alamo Ss.</i>	55	2352	4435
<i>Kirtland Sh.</i>	845	2407	4380
<i>Fruitland Fm.</i>	60	3252	3535
<i>Top Coal Interval</i>	60	3312	3475
Int. Csg. Depth	275	3372	3415
<i>Base Coal Interval</i>	0	3647	3140
Total Depth	2	3647	3140
<i>Pictured Cliffs Ss.</i>	NA	3649	3138

Mud Log: Mud log (5"=100') from intermediate casing to TD
(Mud Logger to pick intermediate casing point and TD)

Mechanical Logs: None

Correlation Log: San Juan 32-9 Unit No. 52 (SWSW 13-32N-09W)

Estimated intervals of water, oil, and gas:

Water:	Ojo Alamo	2352-2407
Oil:	None	NA
Gas:	Fruitland Coal	3312-3647
Gas & Water:	Fruitland Coal	3312-3647