

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505
OCT 2002

WELL API NO. 30-045-31060
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: STATE GAS COM BA
8. Well No. #1F
9. Pool name or Wildcat BASIN DAKOTA/BLANCO MESAVERDE

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator XTO Energy Inc.	
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	
4. Well Location Unit Letter <u>C</u> : <u>747</u> feet from the <u>NORTH</u> line and <u>1548</u> feet from the <u>WEST</u> line Section <u>16</u> Township <u>31N</u> Range <u>12W</u> NMPM County <u>SAN JUAN</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6166' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: SPUD, SET & PT SURFACE CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

TOC for 7" intermediate casing: circulated 16 barrels cement to surface, 9.23.02.

10/6/02 - 10/8/02: Reached drillers TD of 7,435' KB. TIH w/177 jts 4-1/2", 10.5#, J-55, ST&C casing to 7,424.91' KB. Cemented casing as follows: 60 sx Premium Lite HS (class "H"/poz) w/2% KCl, 1/4#/sx celloflake, 0.5% FL, 0.2% dispersant, 0.3% retarder & 2% phenoseal (mixed 11.9 ppg & 2.36 cuft/sx) followed by 350 sx Premium Lite HS (class "H"/poz) w/2% KCl, 1/4#/sx celloflake, 0.5% FL, 0.2% dispersant, 0.3% retarder & 2% phenoseal (mixed @ 12.5 ppg & 2.01 cuft/sx). Released Bearcat Drilling Rig #2 on 10/8/02.

RIH w/temp survey. TOC @ 2,300'. BTB @ 7,410'. RDMO Wilson WL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeffrey W. Patton TITLE DRILLING ENGINEER DATE 10/21/02

Type or print name JEFFREY W. PATTON Telephone No. 505-324-1090

(This space for State use)

APPROVED BY DEPUTY OIL & GAS INSPECTOR TITLE DEPUTY OIL & GAS INSPECTOR DATE OCT 21 2002
Conditions of approval, if any: