Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

-	 	 			
	 	 	ADTA	CALIMIE	\sim

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

/
FORM APPROVED
OMB NO. 1004-0135
FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

۶.	Lease Serial No.
	NMSFØ78319A

6.	If Indian,	Allottee	or Tribe	Nam

abandoned well. Use form 3160-3 (APD) for such proposals.				0.	6. If indian, Anottee of Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7.	7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Oil Well				8	8. Well Name and No. RIDDLE LS C 2B		
Name of Operator BP AMERICA PRODUCTION	Contact:	MARY CORLE		9	9. API Well No. 30-045-31078-00-X1		
3a. Address		 	(include area code) 1	10. Field and Pool, or Exploratory BLANCO MESAVERDE		
P. O. BOX 3092 HOUSTON, TX 77253		Fx: 281.366.			BEAINGO WEGAVERBE		
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description	n)		1	11. County or Parish, and State		
Sec 30 T31N R9W SWNE 2390FNL 1715FEL					SAN JUAN COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, REP	ORT, OR	OTHER DATA	
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Production	n (Start/Resu		
	☐ Alter Casing		ure Treat	☐ Reclamation		☐ Well Integrity	
Subsequent Report	☐ Casing Repair		Construction	□ Recomplet		☑ Other Well Spud	
☐ Final Abandonment Notice	☐ Change Plans	•	and Abandon	☐ Temporari ☐ Water Dis	-	•	
13. Describe Proposed or Completed Ope	Convert to Injection				<u> </u>	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) APD ROW APD ROW MIRU Drilling Unit. @ 07.00 Hrs on 06/24/2002 Spud a 13 1/2" surface hole. Drilled to 145'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 141'. CMT w/186 SXS CLS G + 3% CACL2, 0.25#/SX D29, 15.8 PPG, Yield 1.16 cuft/sx. Circ 10 BBLS good CMT to surface. NU BOP & tested to 750# high, 250# low. Test OK Drilled out CMT. Drilled a 8 3/4" hole to 2898'. RU & set 7", 20# & 23#, J-55 CSG to 2894'. CMT w/266 SXS CLS G Lead mixed @ 11.7 PPG, yield 2.61 cuft/sx and 66 SXS 50/50 POZ D907 mixed @13.5 PPG, yield 1.26 cuft/sx Tail. Circ 09 BBLS CMT to pit. Pressure test to 1500#. Test OK. Drill out CMT. Drilled a 6 1/4" hole to 5850'. TD @ 19.45 hrs on 06/29/2002. RU & set 4 1/2",							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #12465 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 07/02/2002 (02AXG0305SE)							
Name (Printed/Typed) MARY CC	ORLEY		Title AUTHO	ORIZED REPR	ESENTATI	VE	
Signature (Electronic Submission) Date 07/01/2002							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACC	EPTED			RIENNE GARCI ROLEUM ENG		Date 07/02/2002	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farn	Office Farmington			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

Additional data for EC transaction #12465 that would not fit on the form

32. Additional remarks, continued

11.6#, J-55, production liner to 5847'. CMT w/200 SXS of 9.5 PPG Litecrete CMT. Yield 2.52. 4 BBLS good CMT circ off liner top. TOL @ 2734'. TOC 2734'. RDMOSU Rig release @ 24.00 hrs 06/30/2002.