Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

| FORM.ÁPPROVED |
|----------------------------|
| OMB/NO. 1004-0135 |
| Expires: November 30, 2000 |

| 5. | Lease Serial No. | | | | | | |
|----|------------------|--|--|--|--|--|--|
| | NMSF078319A | | | | | | |

| JOHDICI | NO HOLO AND INLI O | ICIO OIL WELL | _ | 1 | | | | | | |
|---|--|---|----------------------------|---|--------------------------------------|---|----------------------|--|--|--|
| Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. | | | | | 6. If Indian, Allottee or Tribe Name | | | | | |
| SUBMIT IN TRIPLICATE - Other instructions on reverse side. | | | | | | 7. If Unit or CA/Agreement, Name and/or No. | | | | |
| Type of Well | | , . | `\s{\tau} | 8. Well Name and No. RIDDLE C LS 3B | | | | | | |
| Name of Operator BP AMERICA PRODUCTION | MARY CORLEY E-Mail: corleyml@l | op.com | | 9. API Well No. 30-045-31084-00-X1 | | | | | | |
| 3a. Address P. O. BOX 3092 HOUSTON, TX 77253 | 3b. Phone No. (inc Ph: 281,366.44 Fx: 281.366.07 | 1 91 | | 10. Field and Pool, or Exploratory BLANCO | | | | | | |
| 4. Location of Well (Footage, Sec., T. | n) | | <u>.</u> * 1 | 11. County or Parish, and State | | | | | | |
| Sec 29 T31N R9W NESW Lot 36.00000 N Lat, 107.00000 W | | SAN JUAN | | | N COUN | ITY, NM | | | | |
| 12. CHECK APPE | ROPRIATE BOX(ES) TO | O INDICATE NA | TURE OF N | NOTICE, REF | PORT, OR | OTHER I | DATA | | | |
| TYPE OF SUBMISSION | TYPE OF SUBMISSION TYPE OF ACTION | | | | | | | | | |
| ☐ Notice of Intent | ☐ Acidize | ☐ Deepen | | □ Productio | Production (Start/Resume) | | ■ Water Shut-Off | | | |
| _ | ☐ Alter Casing | ☐ Fracture | ☐ Fracture Treat ☐ Reclama | | ion | ☐ Well Integrity | | | | |
| Subsequent Report ■ | ☐ Casing Repair | ☐ New Co | nstruction | ☐ Recomple | nplete | | ☑ Other Well Spud | | | |
| ☐ Final Abandonment Notice | ☐ Change Plans | ☐ Plug and | d Abandon | ☐ Temporar | • | | wen spud | | | |
| 13. Describe Proposed or Completed Ope | ☐ Convert to Injection | n Plug Back Wate | | ☐ Water Dis | | | | | | |
| If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) | | | | | | | | | | |
| APD ROW APD ROW WE | APD ROW APD ROW WELL DIRECTIONALLY DRILLED | | | | | | | | | |
| MIRU Drilling Unit. @ 20.00 Hrs on 08/09/2002 Spud a 13 1/2" surface hole. Drilled to 158'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 154'. CMT w/150 SXS CLS G + 3% CACL2, 0.25#/SX D29, 15.8 PPG, Yield 1.16 cuft/sx. Circ 13 BBLS good CMT to surface. NU BOP & tested to 750# high, 250# low. Test OK | | | | | | | | | | |
| Drilled out CMT. Drilled a 8 3/4" hole to 2840'. RU & set 7", 20# & 23#, N-80 & J-55 CSG to 2832'. CMT w/275 SXS CLS G Lead mixed @ 11.7 PPG, yield 2.61 cuft/sx and 65 SXS 50/50 POZ D907 mixed @13.5 PPG, yield 1.26 cuft/sx Tail. Circ 35 BBLS CMT to surface. Pressure test to 1500#. Test OK. | | | | | | | | | | |
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #13663 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 08/20/2002 (02AXG0519SE) | | | | | | | | | | |
| Name (Printed/Typed) MARY CC | Ti | tle AUTHO | RIZED REPF | RESENTATI | IVE | | | | | |
| Signature (Electronic | Submission) | Da | ate 08/19/2 | 2002 | | | | | | |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | | | | | | | | | | |
| Approved By ACC | EPTED | | | IENNE GARC ROLEUM ENC | | Date 08, | /20/2002 | | | |
| Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond | es not warrant or he subject lease | Office Farm | ington | | | | | | | |
| Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent | U.S.C. Section 1212, make it | a crime for any persons to any matter withi | n knowingly an | d willfully to ma | ke to any depa | artment or a | gency of the United | | | |

Additional data for EC transaction #13663 that would not fit on the form

32. Additional remarks, continued

Drill out CMT. Drilled a 6 1/4" hole to 5859'. TD @ 09.0 hrs on 08/17/2002. RU & set 4 1/2", 11.6#, J-55, production liner to 5859'. CMT w/200 SXS of 9.5 PPG Litecrete CMT. Yield 2.52. 20 BBLS good CMT to pit. TOL @ 2696'. TOC 2696'. RDMOSU Rig release @ 06.00 hrs 08/17/2002.