

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMSF078316F		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BP AMERICA PRODUCTION CO			8. Lease Name and Well No. RIDDLE C LS 1B		
3. Address P. O. BOX 3092 HOUSTON, TX 77253			9. API Well No. 30-045-31095-00-S1		
3a. Phone No. (include area code) Ph: 281.366.4491			10. Field and Pool, or Exploratory BLANCO MESAVERDE		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 31 T31N R9W Mer NMP SENW Lot 10 2160FNL 990FWL 36.51400 N Lat, 107.49400 W Lon At top prod interval reported below Sec 31 T31N R9W Mer NMP At total depth NENW Lot 7 906FNL 990FWL 36.51400 N Lat, 107.49400 W Lon			11. Sec., T., R., M., or Block and Survey or Area Sec 31 T31N R9W Mer NMP		
12. County or Parish SAN JUAN			13. State NM		
14. Date Spudded 07/31/2002			15. Date T.D. Reached 08/08/2002		
16. Date Completed <input type="checkbox"/> D & A 09/09/2002 <input checked="" type="checkbox"/> Ready to Prod.			17. Elevations (DF, KB, RT, GL)* 6606 GL		
18. Total Depth: MD 6321 TVD			19. Plug Back T.D.: MD 6280 TVD		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) OTH		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.500	9.625 H-40	32.0	0	153		125		0	
8.750	7.000 J-55	20.0	0	3180		370		0	
6.250	4.500 J-55	12.0	3019	6321		200		3019	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5927							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	5190	6215	5190 TO 5500	0.330	30	
B)			5544 TO 5831	0.330	34	
C)			5900 TO 6215	0.330	24	
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
5190 TO 5500	87,061# OF 16/30 BRADY SAND, 70% QUALITY FOAM & N2
5544 TO 5831	91,014# OF 16/30 BRADY SAND, 70% QUALITY FOAM & N2
5900 TO 6215	110,662# OF 16/30 BRADY SAND, 70% QUALITY FOAM & N

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/05/2002	09/05/2002	12	→	1.0	1300.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	170.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						OCT 02 2002
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						FARMINGTON FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #14419 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	704		PICTURED CLIFFS	3560
NACIMIENTO	704	1953		LEWIS SHALE	3930
OJO ALAMO	1953	2095		CLIFF HOUSE	5188
				MENEFEE	5566
				POINT LOOKOUT	5919
				MANCOS	6273

32. Additional remarks (include plugging procedure):

Please see attached for Well Completion Subsequent Report.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #14419 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 10/02/2002 (03AXG0027SE)

Name (please print) MARY CORLEYTitle AUTHORIZED REPRESENTATIVESignature (Electronic Submission)Date 09/20/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

RIDDLE C LS B 1B
COMPLETION SUBSEQUENT REPORT
09/20/2002

08/09/2002 RU & NU Frac head & Frac valve – test liner to 3000#. HELD OK.

08/10/2002 RU & run TDT log from TD to top of liner.

08/16/2002 RU & perf Point Lookout 120° phasing as follows:

2 JSPF - 6215', 6166', 6077', 6067', 6044', 6034', 6026', 6007' (8 shots / 16 holes)

1 JSPF - 5990', 5977', 5965', 5950', 5938', 5924', 5912', 5900' (8 shots / 8 holes)

08/19/2002 RU & Frac w/110,662# of 16/30 Brady Sand, 70% Quality Foam & N2. RU, TIH & set CIBP @ 5870'. RU & perf Menefee with 1 SPF, 120° phasing as follows:

5831', 5819', 5774', 5760', 5718', 5708', 5699', 5688', 5675', 5666', 5655', 5645', 5636', 5580', 5570', 5556', 5544' (17 shots / 34 holes)

RU & Frac w/91,014# of 16/30 Brady Sand, 70% Quality Foam & N2. RU, TIH & set CIBP @ 5520'. RU & perf Cliff House 120° phasing as follows:

1 SPF - 5500', 5490', 5478', 5465', 5457', 5446', 5433', 5420' (8 shots / 8 holes)

2 SPF - 5401', 5383', 5368', 5348', 5338', 5324', 5310', 5287', 5246', 5200', 5190' (11 shots / 22 holes)

RU & Frac w/87,061# of 16/30 Brady Sand, 70% Quality Foam & N2. ND Frac & NU Flow back head. Flowback well on ¼" choke for 8 hrs. Flowing 100% N2.

08/20/2002 Flow back well thru ¼" choke. After 8 hrs. upsized to ½" choke & flow back 100% N2. SI Well.

08/23/2002 Blow down well. NU BOP & Frac valve. TIH PU mill & TBG & land in donut to ND. ND BOP & frac valve. SI well.

08/26/2002 Start TOH w/TBG – slip die jump up & fell in hole. TOH w/TBG & mill. TIH & attempt to recover fish.

08/28/2002 TIH & mill slowly on fish @ 5466'. PU above TOL & SDFN.

08/29/2002 TIH & mill on fish. Circ hole to clean. TOH.

08/30/2002 TIH & C/O to CIBP set @ 5520'. DO CIBP. PU above TOL & SI Well.

09/03/2002 TIH & tag plug @ 3782'. Push down to 5762'. PU above TOL & SI Well.

09/04/2002 TIH & C/o fill to CIBP set @ 5870'. DO CIBP. Circ hole clean. PU above TOL & RU to flow back on ¾" choke.

09/05/2002 TIH & tag fill @ 5900'. C/O to PBTD @ 6280'. PU above perms & flow test well 12 hrs. thru ¾" choke. 1300 MCF Gas, trace WTR, Trace oil. CP 170#.

09/06/2002 TIH & tag 34' of fill. C/O to PBTD. RU & TIH w/BHA & TBG plug. TIH w/ 2 3/8" production TBG & land @ 5927'. ND BOP. NUWH.

09/09/2002 Pull TBG plug. RDMOSU. Rig Release @ 12:00 hrs.