District I

1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

☐ AMENDED REPORT

Operator na Burlington Re	me and	Address	Company I.	P					OGRID	umbei	14538	
PO Box 4289	esour ces	on ac das	Company 2	•					3 Reason fo	r Filing Co	de/ Effecti	ve Date
Farmington,	New Me	xico 87499									New Drill	
		1.							L		ol Code	
⁴ API Number	r	Po	ol Name							re	oi Code	
30-045-31104				Blanco Pictured Cliffs					72400			
⁷ Property Code ⁸ Property Name							9 Well Number					
74				··········	Sa	in Juan 32	2-9 <u>Unit</u>					98J
<u>II. ¹⁰ Su</u>	rface L	ocation		,			T				(B) A 3° .	Country
Ul or lot no. Section T		1	- 1	Lot.Idn	i i		North/South Line South		Feet from t		West line Vest	County San Juan
K	2	31N	10W			1730	Sou	tn	1550	'	v cst	San Juan
11 Rot	ttom H	ole Locati			1		· · · · · ·					
UL or lot no.	Section			Lot Idn	Fee	t from the	North/So	uth line	Feet from t	he East/	West line	County
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12	13 - 1	. 34.4	11400	onnection	15	C-129 Perr	nit Number	16	C-129 Effect	ive Date	¹⁷ C-1	29 Expiration Date
12 Lse Code	Proa	ucing Metho	1	ate		C-127 I CI I	IIIt Muinbei		C-127 Direct	IVE DATE		
F		Flowing										
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III. Oil a	nd Ga	s Transpo	rters			_						
18 Transpor			ransporter	Name		²⁰ I	POD	²¹ O	/G	²² P		R Location
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IV. Prod	iucea v								·	- Self-1	}} - 22 - 22 - 6%	
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1V. Prod 283	3 4 9		OD ULSTR	Location	and I	Description						
^в РОР 283	3 4 9	0 ²⁴ P		Location	and I	Description						
283 V. Well	3 4 0 Comp l	C P	1	Location	and I		28 PF	BTD		forations		³⁰ DHC, MC
^в РОР 283	3 4 9	letion Date		Location		TD	28 PF	BTD		forations 0' open hol	e	³⁰ DHC, MC
283 V. Well Spud Da 9/7/2002	3 4 0 Complate 2	letion Date Rea 9/13	dy Date /2002		²⁷ T 321	O'			2952-321			
283 V. Well Spud Da 9/7/2002	3 4 9	letion Date Rea 9/13	dy Date /2002	ng & Tubi	²⁷ T 321	O'		Depth S	2952-321		34 Sac	ks Cement
283 V. Well 25 Spud Da 9/7/2002	3 4 0 Complate 2	letion Date Rea 9/13	dy Date /2002		²⁷ T 321	O'			2952-321		34 Sac	
283 V. Well 25 Spud Da 9/7/2002	Complete 2	letion Date Rea 9/13	dy Date /2002	ng & Tubi	²⁷ T 321	O'		Depth S	2952-321		³⁴ Sac 200	ks Cement 6 cu. Ft.
283 V. Well 25 Spud Da 9/7/2002	Complete 2	letion Date Rea 9/13	dy Date /2002	ng & Tubi	²⁷ T 321	O'		Depth S	2952-321		³⁴ Sac 200	ks Cement
283 V. Well 25 Spud Da 9/7/2002	Complate 2 cole Size 2 1/4	letion Date Rea 9/13	dy Date /2002	ng & Tubi 9 5/8	²⁷ T 321	O'		Depth 8 228' 2952'	2952-321		³⁴ Sac 200	ks Cement 6 cu. Ft.
283 V. Well 25 Spud Da 9/7/2002	Complate 2 cole Size 2 1/4	letion Date Rea 9/13	dy Date /2002	ng & Tubi 9 5/8	²⁷ T 321	O'		Depth S	2952-321		³⁴ Sac 200	ks Cement 6 cu. Ft.
283 V. Well 25 Spud Da 9/7/2002	Complate 2 cole Size 2 1/4	letion Date Rea 9/13	dy Date /2002	9 5/8	²⁷ T 321	O'		Depth 8 228' 2952'	2952-321		³⁴ Sac 200	ks Cement 6 cu. Ft.
283 V. Well 25 Spud Da 9/7/2002	Complate 2 cole Size 2 1/4	letion Date Rea 9/13	dy Date /2002	9 5/8	²⁷ T 321	O'		Depth 8 228' 2952'	2952-321		³⁴ Sac 200	ks Cement 6 cu. Ft.
283 V. Well Spud Da 9/7/2002 31 H	3 4 0 Complate 2 cole Size 2 1/4	letion Date 26 Rea 9/13	dy Date /2002	9 5/8	²⁷ T 321	O'		Depth 8 228' 2952'	2952-321		³⁴ Sac 200	ks Cement 6 cu. Ft.
283 V. Well 25 Spud Da 9/7/2002	3 4 0 Complate 2 cole Size 2 1/4	letion Date 26 Rea 9/13	dy Date /2002	9 5/8	²⁷ T 321	O'		Depth 8 228' 2952'	2952-321	0' open hol	³⁴ Sac 200 999	ks Cement 6 cu. Ft. 9 cu. Ft.
283 V. Well 25 Spud Da 9/7/2002 31 H 11	Complate 2 Gole Size 2 1/4 3 3/4	letion Date Rea 9/13	dy Date /2002	9 5/8 7 2 3/8	²⁷ T 321	O'	33	Depth 8 228' 2952'	2952-321 Set	0' open hol	34 Sac 206 999	eks Cement 6 cu. Ft. 9 cu. Ft. 40 Csg. Pressure
283 V. Well Spud Da 9/7/2002 31 H	Complate 2 Gole Size 2 1/4 3 3/4	letion Date Rea 9/13	dy Date /2002	9 5/8 7 2 3/8	²⁷ T 321	TD 0'	33	228' 2952' 3196'	2952-321 Set	0' open hol	34 Sac 206 999	ks Cement 6 cu. Ft. 9 cu. Ft.
28 3 V. Well 25 Spud Da 9/7/2002 31 H 11 8 VI. Well 35 Date New	Complate 2 Sole Size 2 1/4 3 3/4	letion Date Rea 9/13 Data 36 Gas De	dy Date //2002 32 Casi	9 5/8 7 2 3/8	²⁷ T 321 321 321 321 321 321 321 321 321 321	Double Date 2002	33	228' 2952' 3196' Cest Leng	2952-321 Set	39 Tbg. Pre	34 Sac 206 999 ssure	40 Csg. Pressure SI 130
283 V. Well 25 Spud Da 9/7/2002 31 H 11	Complate 2 Sole Size 2 1/4 3 3/4	letion Date Rea 9/13 Data 36 Gas De	dy Date /2002	9 5/8 7 2 3/8	²⁷ T 321	Double Date 2002	38 T	228' 2952' 3196' Test Leng 1 hr 4 Gas	2952-321 Set	0' open hol	34 Sac 206 999 ssure	eks Cement 6 cu. Ft. 9 cu. Ft. 40 Csg. Pressure
28 3 V. Well 25 Spud Da 9/7/2002 31 H 11 88 VI. Well 35 Date New 41 Choke S	Complate 2 Cole Size 2 1/4 Test V Oil	letion Date Rea 9/13 Data 36 Gas De	dy Date //2002 32 Casi	9 5/8 7 2 3/8	²⁷ T 321 321 321 321 321 321 321 321 321 321	D O' Ze Date 2002	38 T	228' 2952' 3196' Cest Leng	2952-321 Set	39 Tbg. Pre SI 130	34 Sas 200 999 ssure 0	40 Csg. Pressure SI 130 46 Test Method Flowing
28 3 V. Well 25 Spud Da 9/7/2002 31 H 11 88 VI. Well 41 Choke S 47 I hereby cer	Complate 2 cole Size 2 1/4 3 3/4	Data 36 Gas De	dy Date //2002 32 Casi	9 5/8 7 2 3/8 ervation Di	²⁷ T 321 ing Si	D O' Ze Date 2002 ater	38 T	228' 2952' 3196' Test Leng 1 hr 4 Gas	2952-321 Set	39 Tbg. Pre	34 Sas 200 999 ssure 0	40 Csg. Pressure SI 130 46 Test Method Flowing
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