Form 3160-4 . (July 1992)

UNITED STATES

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

	1				IE INTER		R			ner inetructi			ESIGNATION AND SERI SF 078244	AL NO.				
					IANAGEMI				1 1500	rse side)) \ L		, ALLOTTEE OR TRIBE	NAME	_			
WELL CO	OMPL	ETIO	N OR F	RECO	MPLET	<u> 10</u>	N RE	PO	RŢ,	AND	LQG*							
								ZW.	L Si	7 23	HII 11 - 2	7. UNIT AG	REEMENT NAME					
1a. TYPE OF WELL:	OIL [gas X Well	DRY	L			- S*	OTHE <u>F</u>	ስ ያግኒ የ1 <u>ኪ</u> 1	OTO: NA		R LEASE NAME, WELL N		—			
b. TYPE OF COMPLETE							_	_0/		156	MION, IN		SOUTHERN U	NION #1B				
	WORK [DE	EP-	PLUG			DIFF.		file:	4 J U	18	9. API WEL						
WELL	OVER	EN		BACK			RESVR		1	3 0	6		30-045-31129 and pool, or wildcat	r				
2. NAME OF OPERATOR CORDILLE	₹ :RA FI	NERGY	. INC.					25. 25.		5005			BASIN DAKOTA					
3 ADDRESS AND TELE	PHONE N	O.		AIRA (7404		122	g	<u>o</u> .		ैंै - च	11. SEC.,T. OR ARE	,R.,M., OR BLOCK AND S	SURVEY				
5802 HIGHV	VAY 64	, FARM	o clearly a	NM C	ordance w	th a	ny State	o Magui	reme	nts)*		OKAKE	~					
4. LOCTION OF WELL			2315' FW				3 212.16		ं		·" <i>59</i>		SEC. 19, T31	N, R12W				
At surface At top prod. ir				same	N													
At top prod. in	ilervai ii	eported b	EIUW	Julio		1	14. PERM	PERMIT NO. DATE ISSUED			JEO	12. COUNT		13. STATE				
At total depth	same									And the second trans		PARISH	SAN JUAN					
15. DATE SPUDDED	16. DATE	T.D. REACH	IED 17. D/	ATE COMP	PL. (Ready to	prod.) 18. ELEVATIONS (DF, RKB. RT, GR, ETC					RKB. RT, GR, ETC	.)*	19 ELEV. CASINGHE	AD				
8/7/2002	8/17/2	002		9/6/200)2	5910' GR												
20. TOTAL DEPTH , MM	8 111			CK T.D., MD & TTT 22. IF MULT				2		23. INTER		ROTARY T	X	CABLE TOOLS				
6940' K			6898' KB			HOW MANY?				DRILLE	D BY			<u> </u>				
24. PRODUCTION INTERVAL(S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 6762' - 6857'										25. WAS DIRECTIONAL SURVEY MADE	NO							
26. TYPE ELECTRIC AN GR/DEN/NEUT	D OTHER	LOGS RUN									<u>.</u>	27. WAS W	ÆLL CORED NO					
28.			(ASING	RECORD	(Rep	ort all string	s set ii	n well),					T				
CASING SIZE/GRADE	WEIGH	T, LB./FT.	DEPTH SE	T (MD)		LE S	IZE	_			CEMENT, CEME			20 bbl circ	<u>'</u> —			
9-5/8"		5 STC	284'		12-1/4"				245S	x (54 DDI)	Cls B w/2% Ca(Cis B/Poz)	w/2% CaCl2,1/4# cph	circ				
<u>7"</u>	23# J5	5 LTC	4220	<u>'</u>	8-3/4"		2nd stage:252bbl(700sx) 65/35					Cls B/Poz)	w/2% CaCl2,1/4# cph	circ				
4-1/2"	11.6#	N80 LTC	6938	<u></u>	6-1/4"				340s	((87bbl)50	/50Poz w/2%ge	l,5#sx Gils	is 1/4# sx cphane TOC: 3180'					
29.			ER RECO	RECORD			30.			TUBIN DEPTH SE	MD)							
SIZE	TOP (N	(D)	BOTTOM (M	ACKS CEMENT* SCREE			EN (MI	(MD) SIZE DEP 2-3/8" 6818' KI			i (MD)	PACKER SET (4921' KB						
							 			2-5/0	0010 110							
24 DEDECRATION PE	CORD	(Interva	I. size and	number)	32.				ACID, SHO	T, FRACTURE, C	EMENT SQL	JEEZE, ETC.					
6/67-/() U.30 21 3110(3								H INTE	RVAL	(MD)		NT AND KIND OF MATERIAL USED						
6818-19'						6762' - 6857' 1500 gal 15					1500 gal 15%	% HCL w/acetic & citric sequestering & oxygen scavenger 00 gal xlink wtr, 77500# 20/40 RCS w/activator						
6827',31,42,43,'						Frac w/o 1,300						ga Allin Wu, 1.000 201.00.00						
6846'-50'						-												
6857' 33.							PROD	JCTI	ON				Turni oranio ota	- /Producing of				
DATE FIRST PRODUCT	TION		ICTION METH	IOD (Flowing, ga	s lift	t, pumpir	ıgs	ıze a	na typ a (or pump)		WELL STATUS Shut	shut-in)				
flow			OW HOKE SIZE PROD'N FOR OILBB					GAS-MCF WATER-BBL					GAS-OIL RATIO	GAS-OIL RATIO				
DATE OF TEST 9/15/2002	HR'S TE		.750	TEST P		-0-		50.6			.50		n/a					
FLOW TUBING PRESS	NG PRESS CSG PRESS CALCULATED OILBB									l .	oll GRAVITY-API (CORE.)							
45# 720# 24-HOUR RATE -0-						•	405 4.0					AD DEPART						
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESS								ED BY	ACCEPTED F		ł							
Vented during test. Sold when producing.									DARYL WRIGH		+-							
35. LIST OF ATTACHMENTS										SFP 2 6 2002								
36. I hereby certify that	the forego	ing and atta	ched vitormal	en is comp	olete and correc	t as c	letermined i	from al	availa	ble records			FARMINGTON	FIELD OFFICE	2000			
SIGNED (C	al	ACC	usl	eir			_ TITLE	PRO	DUC	TION TEC	CHNICIAN		RYDATE	September 20,	2002			

Submit in Duplicate*

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



									FORMATION	drill-stem tests, including de recoveries).
									TOP	pth interval tested, cus
									воттом	runt zones of porosity and oc hion used, time tool open, flo
									DESCRIPTION, CONTENTS, ETC.	drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shul-in pressures, and all recoveries).
			DAKOTA	MENEFEE POINT LOOKOUT	CLIFF HOUSE	KIRTLAND PICTURED CUEFS	OJO ALAMO	NAME		38. GEOI
			6840'	4230' 4715'	3930'		480'	MEAS. DEPTH		GEOLOGIC MARKERS
3.7			6840'	4230'	3930'	640 245	VERT. DEPTH	TRUE	100	S