Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMNM021127

SUNDRY N	OTICES ANI	D REPORTS	ON WELLS	
Do not use this:	form for prop	osals to drill	or to re-ente i	an
bandanad wall	lico form 31	60-3 (APD) for	r such probos	sale !

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree	7. If Unit or CA/Agreement, Name and/or No.		
Type of Well					8. Well Name and No. STANOLIND A 2F	8. Well Name and No. STANOLIND A 2F		
2. Name of Operator XTO ENERGY INC Contact: HOLLY PERK E-Mail: Holly_Pe				nergy.com	9. API Well No. 30-045-31162-0	9. API Well No. 30-045-31162-00-X1		
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 Ph: 505.324 FARMINGTON, NM 87401 Fx: 505.564			.1090 Ext:		10. Field and Pool, or BASIN BLANCO			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	11. County or Parish, and State		
Sec 29 T31N R12W NWSE 2450FSL 1785FEL					SAN JUAN COL	SAN JUAN COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE	OF NOTIC	E, REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION							
— Notice of Intent	Acidize	□ Deep	en	□ Pr	oduction (Start/Resume)	☐ Water Shut-Off		
Notice of Intent	☐ Alter Casing	_	ure Treat	_	eclamation	☐ Well Integrity		
☐ Subsequent Report	☐ Casing Repair		Constructio		ecomplete	Other Change to Original A		
Final Abandonment Notice	☐ Change Plans	_	and Abando	_	emporarily Abandon	PD		
	Convert to Injection	_		_	ater Disposal			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) XTO Energy Inc. requests approval to change the casing design as follows: Set 7", 20#, J-55, ST&C casing @ 4,200'. Cement 7" casing as follows: (lead) 280 sx Type III cement w/3% extender, 1/4 pps Celloflake & 2% Phenoseal mixed @ 11.4 ppg, 2.88 cuff/sx & 17.89 gal/sx, followed by (tail) 100 sx Type III cement w/1/4 pps Celloflake & 2% Phenoseal mixed @ 14.8 ppg, 1.32 cuff/sx & 6.3 sx. Volumes include 50% excess. Circulate cement to surface. Drill well to TD as originally proposed.								
14. Thereby certify that the foregoing is true and correct. Electronic Submission #15185 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 10/17/2002 (03AXG0121SE)								
Name (Printed/Typed) JEFF PATTON		Title EN	IGINEER					
Signature (Electronic	Submission)		Date 10	/17/2002				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By Approv		. _	Title			Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office						