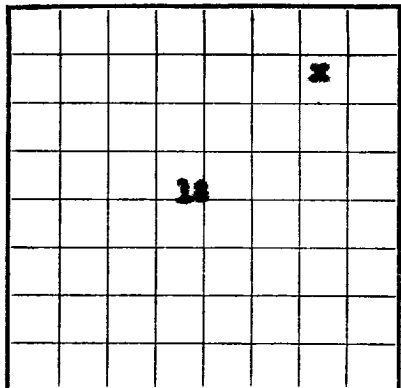


U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **N.M. 681125**
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Ohio Oil Company Address Box 122 Casper
Lessor or Tract Ohio Gov't. Sec. 18 Field Blanco State New Mexico
Well No. 1 Sec. 18 T. 31N R. 12W Meridian _____ County San Juan
Location 919 ft. N. of 1 Line and 220 ft. W. of 1 Line of Sec. 18 Elevation 5942 K.B.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 1957 Signed M. J. BOYCE Title Division Production Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling November 22, 1956. Finished drilling December 22, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from (4) 4634 to 4690 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10-3/4"</u>	<u>32-3/4"</u>	<u>8</u>	<u>225.42</u>	<u>225.42</u>					<u>Surface</u>
HISTORY OF OH-OK-CVS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10-3/4"</u>	<u>220 K.B.</u>	<u>100 lbs</u>			
<u>7"</u>	<u>4600 K.B.</u>	<u>700 lbs</u>			
<u>7"</u>	<u>4672 to</u>	<u>175 lbs</u>			
	<u>4690 K.B.</u>				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from surface feet to 4690 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 4004 1000 gal. per 2,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1000

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>Schubert Formation Zone</u>			
<u>Fruitland</u>	<u>1775</u>		<u>Elevation K.B. - 5942</u>
<u>Pictured Cliffs</u>	<u>2230</u>		<u>Elevation Mat. - 5931</u>
<u>Cliff House</u>	<u>3003</u>		<u>All measurements from K.B.</u>
<u>Hemlock</u>	<u>4000</u>		
<u>Point Lookout</u>	<u>4650</u>		
<u>Perforated Zones</u>			
<u>4634 - 4675</u>	<u>75 holes</u>		
<u>4685 - 4705</u>	<u>80 holes</u>	<u>Sand fraced with 40,000# sand in 62,000 gal. water</u>	
<u>4733 - 4772</u>	<u>56 holes</u>	<u>" "</u>	<u>" 20,000# " " 33,000 " "</u>
<u>4805 - 4845</u>	<u>160 holes</u>	<u>" "</u>	<u>" 16,100# " " 15,300 " "</u>
<u>4875 - 4900</u>	<u>60 holes</u>	<u>" "</u>	<u>" 25,500# " " 27,000 " "</u>
LEON—	LO—	LOUT REEL	OVER] ROYALION

FORMATION RECORD—Continued

U.S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WITH CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date _____

This Division Record Book No. _____

Location _____ of _____ Line and _____ of _____ Line of _____

Well No. _____ Sec. _____ T. _____ R. _____ S. _____ E. _____

County _____ State _____

Dessor or Trust _____

Company _____

Address _____

Completed drilling _____
 Drilling finished _____
 The summary on this page is for the condition of the well as above date.

Oil or Gas Sands or Zones

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No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

RETURNED
 MAIL

IMPORTANT WATER SANDS

to No. 3 from No. 4 from No. 5 from

CASING RECORD

Size Length	Weight Per foot	Threads per inch	Grade	Attachment	Kind of shoe	Cut and pulled from	Perforated From To	Purpose
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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. Has there been any changes made in the casing, state fully, and if any change was "discovered," set left in the wall, give its size and location. If the well has been dynamited, give date, size, position, and quantity of explosives used, or left in the wall, state kind of material used, position, and results of pumping. If rings or bridges were put in to test for water, state kind of material used, position, and results of pumping.

HISTORY OF OIL ON GAS WELL

10-48094-2 U. S. GOVERNMENT PRINTING OFFICE

PAVING AND CEMENTING RECORD

Station	Where set	Number sets of cement	Method used	Wind strength	Amount of wind used
1	10	10			
2	10	10			
3	10	10			

PLUGS AND ADAPTERS

Heaving plug—Material	Weight	Depth set
Material	Size	

SHOOTING RECORD

[illegible]

TOOLS USED

237A-1

10	Part to producing	10
20	Parcels of kind of which 20 was 0.1	20
30	Gravity 30	30
40	Gravimetric 40	40
50	Gravimetric 50	50
60	Gravimetric 60	60
70	Gravimetric 70	70
80	Gravimetric 80	80
90	Gravimetric 90	90
100	Gravimetric 100	100

EMPLOYEES

Driller	Driller	
Driller	Driller	

FORMATION RECORD

FROM -	16-	TOTAL FEET	FORMATION
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UNITED STATES DEPARTMENT OF JUSTICE

2400 - 2.1 m/s
2500 - 2.1 m/s
2.1 m/s

4030 - 4035
4036 - 4040

22	98	004, 00	00	98	0000, 00	98	00	00
23	98	005, 01	98	98	0001, 01	98	00	00
24	98	006, 02	98	98	0002, 02	98	00	00

FORMATION RECORD—Continued