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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE / REQUEST				FOR AL	LOWABLE	Supersedes (Supersedes Old C-104 and C-11		
					AND Effective 1-1-65 INSPORT OIL AND NATURAL GAS					
	LAND OFFICE				- NOTOK	OIL AND N	ATUKAL G	om3		
	TRANSPORTER OIL / GAS /									
	OPERATOR /									
I.	PRORATION OFFICE Operator									
	Marathon Oil Company									
	Address									
	Box 120, Casper, Wyoming				1000					
	Reason(s) for filing (Check proper box) New Well Change in Transporter of:			Other (Piease explain)						
	Recompletion Oil Dry Go			Correcting Lease Designation						
	Change in Ownership	Casingl	nead Gas	Conde	nsate					
	If change of ownership give name and address of previous owner		CHANG	Æ	ļ					
II.	DESCRIPTION OF WELL AND		OT CH	Λ						
	Lease Name Ohio E Govt.	Lease	No. Well No.			ng Formation lesaverde		Kind of Lease	T9 - 3 4	
	Location			Q	-enco s		· · · · · · · · · · · · · · · · · · ·	State, Federal or Fee	Federal	
	Unit Letter 4 910	0 Feet F	rom The No	orth Lir	ne and	920	_ Feet From T	the East		
	Line of Section 18 Tox	•	R1 N	Dance	12W	1				
	Line of Section Tov	wnship =		Range	T	, NMPM,		San Ju	an County	
III.	DESIGNATION OF TRANSPORT					(C)				
	Name of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to be s								to be sent)	
	Name of Authorized Transporter of Cas	singhead Gas (nghead Gas or Dry Gas			Give address to	which approv	ed copy of this form is to be sent)		
	El Paso Natural Gas (New Mexico		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 18 31N 12W			1 -	tually connected Yes	? Whe			
	If this production is commingled with	<u> </u>			<u> </u>		umber:	J/ 13/ 3/		
	COMPLETION DATA	ciat HOM 8								
	Designate Type of Completic	on $-(X)$	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Same Re	es'v. Diff. Res'v.	
	Date Spudded		Ready to Prod.		Total De	oth .	<u>.</u>	P.B.T.D.	<u> </u>	
	Elevations (DF, RKB, RT, GR, etc.)	GR, etc.; Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
	Perforations							Depth Casing Shoe		
i										
		T	TUBING, CASING, AND					CACKO CENTUE		
	HOLE SIZE CASING & TUBIN			G SIZE DEPTH SET			SACKS CEMENT			
•,	MEGO DAMA AND DECITOR TO	OD ATTOM	ADT E :=		<u> </u>			1		
٧.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)									
İ	Date First New Oil Run To Tanks	Date of Test	of Test			Method (Flow,	pump, gas lift	i, etc.) Of 1 + 1/r.		
	Length of Test Tubing Pressure				Casing Pressure			Cheke Size		
								APPIE		
	Actual Prod. During Test	Oil-Bbls.	Oil-Bbls.			le.		Gin-MCF 1906		
				<u> </u>			DIST.	COM.		
	GAS WELL							Visi.	3 /	
	Actual Prod. Test-MCF/D	Length of Te	est	· · · · · · · · · · · · · · · · · · ·	Bbls. Co	ndensate/MMCF		Gravity of Condenses		
	Testing Method (pitot, back pr.)	Tubing Pres	RUPA		Casing P	- CARRIER		Choke Size		
	resumd Method (putor, back pr.)	I doing Pres	941.6		Cdsing P	الله و من		CHORA 2126		
VI.	CERTIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given				4 7 4000					
					Original Signed by Emery C. Arnold					
	above is true and complete to the best of my knowledge and belief.					BY Original Signed by Inner 1				
						TITLE SUPERVISOR DIST. #3				
						This form is to be filed in compliance with RULE 1104.				
,	(Signature)				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
	Division Operations Manager									
		(Title) 4/13/66				l sections of the new and reco		it be filled out compl lis.	etely for allow-	
					Fill out only Sections I. II. III. and VI for changes of owner,					
	(Da	ite)			11	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply				
						completed wells.				