

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-734

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Horseshoe Gallup Unit

8. FARM OR LEASE NAME

Horseshoe Gallup Unit

9. WELL NO.

22

10. FIELD AND POOL, OR WILDCAT

Horseshoe Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T-31N, R-16W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

ARCO Oil & Gas Company, Division of Atlantic Richfield Co.

3. ADDRESS OF OPERATOR

1816 E. Mojave, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

RECEIVED

MAR 02 1987

NW/4, SE/4 1980' FSL and 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether dr. or cased)

5505' GL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

This well was plugged 12/27/84 - 12/29/84 as follows:

Plug Interval Cement

- | | | | |
|---|-----------|-------|--|
| 1 | 1146-1326 | 30 sx | Spotted plug to cover Gallup perms 1194'-1326' |
| 2 | 55 -155 | 30 sx | Squeezed 2 perforations at 150' to isolate the estimated
TOC and the surface casing shoe at 99'. Left a 100'
cement plug inside the 5-1/2" casing. |
| 3 | 0-30 | 5 sx | Spotted a 5 sk plug at surface. |

Welded a steel plate over the top and installed a dry hole marker.

Surface clean up was completed. Reseeding will be done per BLM specifications between
June 1 and August 1, 1987.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Production Supt.

DATE 2/24/87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Approved as to plugging of the well bore.
Liability under approved plugging
surface restoration and reseeded.

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.