## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

		-	.       •		n, New Mexico	January	11, 1960
	*****	. FOLIPET	NO 437 411 01/481 8	(Place)			(Date)
Paso N	<b>iatural</b> Ga	s Froduct	NG AN ALLOWABLE is Co. Horseshoe	Ilte	20 .	NW	NIE .
( <b>C</b>	Company or O	perator)	(Le	, Well	No, in.	1/4	
В	See	34	, T. 31N , R. 16V	N NMPM	Horseshoe G	llup	Pool
Unit 1	Letter Son Issan		,	Docombon	1959	Dage	mhow 15 10
·····	San Jaan		County. Date Spudde	d December	Date Drilling 0	capleted Second	Ti) 1420'
Ple	ase indicate	location:			Name of Prod. Form. G		
D	C B	A	•		Name of Floo. Polm.		
	x		PRODUCING INTERVAL -	N 14141	2 -1 /54	•	
E	F G	H	Perforations 1380	- 1414	A Sn./It.	Depth	
	.   "	·   ••	Open Hole_	None	Casing Shoe 1472'	Tubing	1414'
			OIL WELL TEST -	•			
r	K J	I	Natural Prod. Test:	bbls.oil,	bbls water in	n hrs,	Choke min. Size
					(after recovery of volum		
M	N O	P			0 bbls water in 2	•	Choke
					ng 14 spm 26"		3126
813'/N	& <b>20</b> 36'/	R .	GAS WELL TEST -				
	<u> </u>				MCF/Day; Hours flowed _	Choke Si:	ze
- •	asing and Cer		rd Method of Testing (pit	ot, back pressur	e, etc.):		
Size	Feet	SAX	Test After Acid or Fra	cture Treatment:	MCF	Day; Hours flo	owed
9-5/8"	97	125	Choke SizeMe	thod of Testing:			
			Avid or Frankrich Tracks		ts of materials used, su	ch as acid, wat	er, oil, and
5-1/2"	1465	100	sand): See Ren		es of materials acces, so		, , , , , , , , , , , , , , , , , , , ,
2-3/8"	1397		Casing Tubing	g Date	first new un to tanks <b>January</b>	0 1060	
	1077		PressPress.	Paso Product	s Pineline Company	7, 1700	
			Oil Transporter		s Pipeline Compan	<del>'</del>	
	Sendail fre	cked ner	Gas Transporter  fs. (1380 - 1414)	None with 56, 527	gals oil and 90.00	W# sand F	lushed
emarks:	28 cals. o	il. Spott	ed 200 gals. mud ac	id shead of fr	rack job.		
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			ormation given above is		te to the best of my kno	wledge	112
pproved.		JAN	1 2 1960 , 19	El Paso	Natural Gas Produ		ATO V
				n	(Company or C	ON POPULATION I	18HD TAK
C	OIL CONSE	RVATION	COMMISSION	By:	KIGINAL SIGNEU I	A LUZI	Burnan
• •	ان الله المان الله المنظمة الم	alle in The	regular da santa		Petroleum Engin	ieer co	N. COM
y:				Title	Send Communications	regarding vol	ध्यः
itle Supervisor Dist. # 3				Ewell N. Walsh			
				Name	***************************************		
				Address	Box 1565, Farm	ington, New	Mexico

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	1911 6 ANSERVATION COMMISSION
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$\label{eq:continuous} \begin{array}{ll} (x,y) = (x,y) & \text{for } x \in \mathbb{R}^n, \\ (x$	
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