Form 9-331 (May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR verse side)

SUBMIT IN TRIPLICATE* (Other instructions on re-

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

14-08-0001-8200 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

(Do not use this form for proposals to drill or to deepen or plug back to Use "APPLICATION FOR PERMIT—" for such proposals.	a different reservoir. Navaio - Ute Mountain
OIL GAS OTHER Injection	7. UNIT AGREEMENT NAME Horseshoe Gallup Unit
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Atlantic Richfield Company	Ilorseshoe Gallup
3. ADDRESS OF OPERATOR 1860 Lincoln Street, Suite 501, Denver, Colorado	a. wall no.
 LOCATION OF WELL (Report location clearly and in accordance with any State re See also space 17 below.) At surface 	10. FIELD AND POOL, OR WILDCAT Horseshoe Gallup
Unit B, 813' f/North & 2036' f/East lines Sec.	34 11. SEC., T., B., M., OR BLK. AND SURVEY OF AREA Sec. 34-31N-16W
14. PERMIT NO. 15. ELEVATIONS (Show whether DF. RT. GR.	

5471

San Juan

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

HOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:				
	r7					r		
TEST WATER SHUT-OFF		FULL OR ALTER CASING			WATER SEROT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE			FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*			SHOOTING OR ACIDIZING		ABANDON MENT*	
REPAIR WELL		CHANGE PLANS			(Other) Shut In			
(Other)					(Note: Report res Completion or Reco	ults of mpleti	! multiple completion on Wel ion Report and Log form.)	1
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This injection well was shut in October 1972 for further evaluation of production in the "D" area of the Unit resulting from this injection. U.S.G.S. approval of this shut in was 6-25-70, however, shut in of the well was deferred since small portions of the "D" area were being evaluated to note results that might be applicable to all of the "D" area.

This well is in a large Unit which is now under waterflood operations. Future plans are to conduct waterflood and tertiary recovery studies. These studies may result in a revised waterflood plan or in a tertiary recovery program that may require the use of this well in order to recover the maximum amount of oil from this reservoir.

Two (2) copies sent to New Mexico Oil Conservation Commission

I hereby certify that the foregoing is true and correct			
SIGNED WA WALTHUNGS / ps	TITLE	Dist. Prod. ε Drlg. Supt.	DATE 10/18/74
 (This space for Federal or State office use)			
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE _		DATE