

STATE OF NEW MEXICO
OIL AND MATERIALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DATE RECEIVED	
DISTRIBUTION	
DATE	
FILE	
INDEX	
LOCATION OFFICE	
OPERATION	
TYPE OF WELL	

 3a. Indicate Type of Lease
 State ☐ ☒

5. Date of Lease & Leasehold

7. Unit Agreement Date

8. Farm or Lease Name

Oliver

9. Well No.

2

10. Field and Pool, or wellcat

Aztec, PC

OIL WELL ☐ GAS WELL ☒ DAY ☐ OTHER ☐

TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☒DEEPEN ☒PLUG BACK ☐DIFF. RESER. ☐OTHER ☐

Name of Operator

C. & E. Operators, Inc.

Address of Operator

One Energy Square, Suite 170, Dallas, Texas

Location of Well

SECTION N LOCATED 1240 FEET FROM THE South LINE AND 1795 FEET FROMWest LINE OF SEC. 33 TWP. 31N RGE. 11W

Date Spudded

8/21/54

16. Date T.D. Reached

?

17. Date Compl. (Ready to Prod.)

Work-over 6/22/81

18. Elevations (D.F., RAB, RT, GR, etc.)

5763' Gr.

19. Elev. Casinghead

5766' Est.

Total Depth New

2379 SLM

21. Plug Back T.D.

2373 SLM

22. If Multiple Compl., How Many

Many

23. Intervals Drilled by

Comp. rig on work-over

24. Rotary Tools

Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name

Pictured Cliffs 2267' to TD

(Perforated Interval 2306' to 2382' Logger & 2291' to 2367' SLM)

25. Was Directional Survey Made

No

Type Electric and Other Logs Run

On workover - Blue Jet CBL & GSL

27. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
3-5/8	Unknown	91	?	50 sx.	0
5-1/2	"	2269	?	100 sx.	0
Run following on workover					
2-7/8"	6.4# EUE	2377	4-3/4	180 sx.	0

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					1" LP	2290	None

Perforation Record (Interval, size and number)

Blue Jet 11 (0.3") jets @ 2306-16-26-36-58-62-66-70-74-78-82'. (Note: Log measurements are 15' below steel line measurements)

SLM Interval 2291' to 2367'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2291' to 2367'	1000 gal. HCL & Foam frac w/70 Quality foam & 50,000 lbs. sand.

PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
	Flow	

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
To test into sales line							
Test Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
SIF on Casing 330							

Disposition of Gas (Sold, used for fuel, vented, etc.)

To reconnect and sales to El Paso

Test Witnessed By

List of Attachments

Blue Jet Logs

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNED John M. MillerTITLE ConsultantDATE June 24, 1981