-													
NO. OF COPIES RE	CEIVED	5											
DISTRIBUT				NE\	W MEXIC	:0 OIL CC	NSERVA	TIOI	4 COMMISSI	ON	Form C		/ u
SANTA FE		1			RE	QUEST F	OR ALL	_OW	ABLE			edes Old C-10	14 ana C-110
FILE		/					AND				_		
U.S.G.S.			A	UTHORIZ	ATION	TO TRAI	ISPORT	OIL	AND NA	TURAL GA	.\$		
LAND OFFICE													
IRANSPORTER GAS		1											
	GAS	1											
OPERATOR		+											
PRORATION OF	FICE	1											
Operator			L										
Pubco Peti	roleum	CO1	poration	n						,			
Address			*										
P. O. Box	1419.	A11	ouquerqu	e, New M	l exico	87103		,. <u> </u>					
Reason(s) for filin	g (Check	ргоре	box)					-	er (Please ex				
New Well				nange in Tra	nsporter c	ot:	Name changed from State #8						
Recompletion			0:	ıı		Dry Ga	;						
Change in Owners	hip		C	asinghead Go	ıs	Conden	sate						
Lease Name		LL A	AND LEASI	_ease No.	#8	P. Lane	ne, Includ				Kind of Leas State, Federa	olor Fee St	ate
State Com	L				110	Diane	U riese	ave	Luc		L		
Location								1.6	r.o.	n . m . m	t.a. T.J		
Unit Letter	N	;_	990	Peet From Ti	ne <u>S</u>	L.11	e and	10.	20	Feet From T	W		
Line of Sectio	n 36		Township	32N		îtange	11W		, NMPM,	5	an Juan		County
	·												•
I. DESIGNATION	OF TE	RANS	PORTER C	F OIL AN	D NAT	URAL GA	N. Bridges	(Cir.	e address to	which approx	ed copy of thi	s form is to be	e sent)
Name of Authoriz	ed Trans	porter	of Oil	or Conde	ensate 🔀		11.00						
Plateau I	Plateau Inc.				P. O. Box 108, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)								
Name of Authoriz	ed Trans	porter	of Casinghea	d Gas 🗌	or Dry C	as 🗶	1						
El Paso N	atura	1 Ga	s Compan	у			P. 0	<u>.</u> В	ox 1492	El Paso	o, Texas	19999	
If well produces			Unit	Sec.	Twp.	Rge.	Is gas a		lly connected	.r 1	•••		
give location of	tanks.		N	36	32N	<u> 11W</u>			es aling order :	number:			
If this production	n is com	mingl	ed with that	from any o	ther leas	se or pool,	give con	nmin	Rims order				
V. COMPLETION	DATA			Oil V		Gas Well	New We		Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate	Type of	Com	pletion - (1		-		i i	1	1	l	<u> </u>
Designate	-/ 100				i		Total D	enth	L		P.B.T.D.		

Date Compl. Ready to Prod.

Name of Producing Formation

CASING & TUBING SIZE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.)

TUBING, CASING, AND CEMENTING RECORD

Total Depth

Top Oil/Gas Pay

DEPTH SET

Date First New Oil Run To Tanks	Date of Test	Producing Method (1-10m, pump)				
Length of Test	Tubing Pressure	Casing Pressure	OF STEVEN			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	074.09 1965			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravit COM. COM.			
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure	Coming Pressure	Choke Size			
		OIL CONSE	ERVATION COMMISSION			

VI. CERTIFICATE OF COMPLIANCE

Date Spudded

Perforations

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charle E Ramsun	
(Signature)	
Area Production Manager	
(Title)	

November 29, 1965 (Date)

OIL COMOLING TO THE PROPERTY OF THE PROPERTY O	
APPROVED DEG 2 1965 , 19, 19	
BYA_NEEDER	
PETROLEUM FRANKESR DIST. NO. 3	

Tubing Depth

Depth Casing Shoe

SACKS CEMENT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.