

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1650' FNL x 990' FEL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐☐FRACTURE TREAT ☐☐SHOOT OR ACIDIZE ☐☐REPAIR WELL ☐☒PULL OR ALTER CASING ☐☐MULTIPLE COMPLETE ☐☐CHANGE ZONES ☐☐ABANDON\* ☐☐

(other)

5. LEASE

1-22-IND-619

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indians

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Indians "A"

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/NE, Section 35, T32N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

30-045-11165

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6203' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Tripped in with 2-3/8" work string, bit sub, and 6-1/4" bit. Drilled out with gas to 2500'. Encountered water flow and mudded up. Drilled out to 2559' and found top of fish. Ran gamma ray-induction log through open hole. Ran cement bond log to determine cement top. Perforated above 7" cement top with a squeeze shot. Ran 4-1/2", K-55, 10.5# casing from surface to 2559'. Set DV tool at 2100'. Cemented casing with 110 cu. ft. Class B cement containing 2% CaCl<sub>2</sub> and 4% gel. Opened DV tool and circulated for 2 hrs. Pumped 471 cu. ft. Class B, 2% CaCl<sub>2</sub> and 4% gel. Tripped in with 2-3/8" work string, casing scraper, bit sub, and 3-7/8" bit to 2100'. Drilled out DV tool and cement to 2500'. Pressure test casing to 3800 psi. Tripped out with work string and ran gauge ring and gamma ray correlation log from 2500 to 2377'. Perforated intervals 2470-2452, 2444-2440, 2430-2420, 2402-2366 with 2 JSPF for a total of 68 .38" holes. Fraced interval with 65,000 gals 70 quality N<sub>2</sub> foam containing 1 gal surfactant and 20# gel per 1000 gals of fluid, and 10,400# 20-40 mesh sand. Flowed back well to clean up, and then landed 2-3/8" production tubing at 2470'. Released rig on 5-27-83.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Dist. Admin. Supvr. DATE 6/3/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

RECEIVED  
JUL 11 1983  
OIL CON. DIV.  
DIST. 3