

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.
11620-603-50131

6. INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo M

9. WELL NO.

M#10

10. FIELD AND POOL, OR WILDCAT

Many Rocks - Gallup

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec 34 T32N R17W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR Baystar Petroleum Corporation

3. ADDRESS OF OPERATOR P.O. Box 2975 Corpus Christ, Texas 78463

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

510' fel + 2130' Fsl

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,846' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work performed on 8/27/85. Mixed 3 barrels water with 1 barrel Turflow. Set packer at 1640'. Swabbed well dry. Pumped down 4 barrels chemical mixture and filled remainder of tubing with water. Displaced chemical into formation with 4 barrels of water at 1/4 BPM. Shut-in over night and swabbed dry on 8/28/85. Pump well back on 8/28/85.

Production Before: 1.5 BOPD 2.5 BWPD
Production After: 1 BOPD 4 BWPD

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Geologist

DATE

9/16/85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC