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	DISTRIBUTIO	<u> </u>		
	SANTA FE			
	FILE			
	u.s.g.s.	ľ		
	LAND OFFICE			
	TRANSPORTER	OIL	1	
		GAS	1	
I.	OPERATOR		5	
	PRORATION OFFICE			
	Operator			

	DISTRIBUTION SANTA FE FILE		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
•	U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL / GAS /  OPERATOR  PROBATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS		
1.	Operator	ometion				
	Acoma Oil Corporation  Address  P. O. Box 3313, Durango, Colorado  Reason(s) for filing (Check proper box)  New Well Change in Transporter of:  Recompletion Oil Dry Gas Change in Operator  Change in Ownership X Casinghead Gas Condensate					
	If change of ownership give name I and address of previous owner	akeland Petroleum Con	rporation P.O.Box 3	313, Durango, Colorado		
II.	DESCRIPTION OF WELL AND I	LEASE  Lease No. Well No. Pool Nam	ne, Including Formation	Kind of Lease		
	Day State		nco Mesa Verde	State, Federal or Fee State		
		50 Feet From The North Line	_ <b>.</b> .	The West San Juan County		
III.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed conv of this form is to be sent		
	Name of Authorized Transporter of Oil  New Lexico Tan	kers. Inc.	P.O.Box 2151, Farm: Address (Give address to which approv			
	Name of Authorized Transporter of Cas <b>Southern Union</b>	inghead Gas 😨 or Dry Gas 🗀 Gathering Company	P. O. Box 950 Farmington New Mexico			
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   E   32   32   N   11	Is gas actually connected? Whe	n		
	If this production is commingled with that from any other lease or pool, give commingling order number:  7. COMPLETION DATA    Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Res'v.   Diff. Re					
	Designate Type of Completion	on - (X) Oil Well Gas Well				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)  6545 GR  Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth  Depth Casing Shoe		
	. 6.1.5.1.6.1.5	TURNIC CACING AND	A CEMENTING RECORD			
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT						
V.	EST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Oute First New Oil Bun To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks	Date of Test		of HVFN		
	Length of Test	Tubing Pressure	Casing Pressure	Chok/SiPALIJLIVLD		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas MCFMAY 2 1966		
	GAS WELL			DIST. 3		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION  APPROVED 1966 , 19			
	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYOriginal Signed by Emery C. Arnold			
	Original Sig <b>ned</b> b Harry <b>J. Miller</b>	y	TITLE SUPERVISOR DIST. #9  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply			
	Harry J. Miller (Sign Supt.	ature)				
	February 9, 1966	tle)				
			completed wells.			