

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐				
2. NAME OF OPERATOR Curtis J. Little						APR 1 1964					
3. ADDRESS OF OPERATOR 2929 Monte Vista Blvd., Albuquerque, New Mexico						RECEIVED					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 800 FML, 1680 FEL, Section 31 At top prod. interval reported below Same At total depth Same						14. PERMIT NO. DATE ISSUED					
15. DATE SPUDDED 12-10-63		16. DATE T.D. REACHED 12-13-63		17. DATE COMPL. (Ready to prod.) 12-21-63		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5495 RKB	19. ELEV. CASINGHEAD 5490				
20. TOTAL DEPTH, MD & TVD 1145		21. PLUG, BACK T.D., MD & TVD 1122		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	ROTARY TOOLS 0 - 1145	CABLE TOOLS None			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1070 - 1078 Gallup								25. WAS DIRECTIONAL SURVEY MADE Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger, Gamma ray - Density								27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	AMOUNT PULLED		
7-5/8"		15.5		25		9-3/4		8 sx	None		
4-1/2"		9.5		1122		6-3/4		35 sx	None		
29. LINER RECORD									30. TUBING RECORD		
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None									2-3/8	1059	None
31. PERFORATION RECORD (Interval, size and number) Perforated 1070 - 1078 with 4 shots per foot						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED Frac'd with 36,480 gal. distillate and 23,000 lbs. sand. BDP 2600, Max. TP 2000, Min. TP 1650, ISIP 750, IR 32 BPM.					
33.* New PRODUCTION											
DATE FIRST PRODUCTION 3-29-64		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2x1 1/2x10						WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 3-30-64		HOURS TESTED 24		CHOKE SIZE -		PROD'N. FOR TEST PERIOD →		OIL—BBL. 9.8	GAS—MCF. 164	WATER—BBL. 0	GAS-OIL RATIO 16735
FLOW. TUBING PRESS. -		CASING PRESSURE -		CALCULATED 24-HOUR RATE →		OIL—BBL. -		GAS—MCF. -	WATER—BBL. -	OIL GRAVITY-API (CORR.) 40°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel - excess vented								TEST WITNESSED BY Largo Management Corp.			
35. LIST OF ATTACHMENTS Schlumberger previously submitted											
36. I hereby certify that the foregoing and attached information is complete and correct and is based on all available records											
SIGNED Curtis J. Little		TITLE Operator				DATE March 31, 1964		APR 2 1964 OIL CON. COM. OPER. 3			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUM VERT. DEPTH
Manco	Surface	1070	shale			
Gallup	1070	1078	sandstone			
Carlile	1078	1104	shale			
Sanostee	1104	1110	limestone			
Carlile	1110	1118	shale			
No cores						