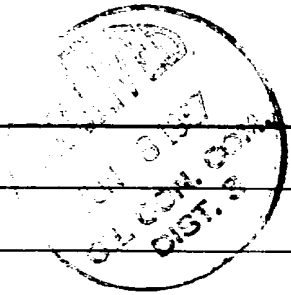


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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65



I. Operator  
**El Paso Natural Gas Company**

Address  
**Box 990, Farmington, New Mexico**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

**See Back for Details**

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Hubbard</b>	Well No. <b>2</b>	Pool Name, Including Formation <b>Blanco Mesa Verde</b>	Kind of Lease State, Federal or <b>FX</b>	Lease No.
Location				
Unit Letter <b>E</b>	<b>1650</b>	Feet From The <b>North</b>	Line and <b>990'</b>	Feet From The <b>West</b>
Line of Section <b>30</b>	Township <b>32N</b>	Range <b>11W</b>	, NMPM, <b>San Juan</b> County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>El Paso Natural Gas Company</b>	<b>Box 990, Farmington, New Mexico</b>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>El Paso Natural Gas Company</b>	<b>Box 990, Farmington, New Mexico</b>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	<b>E 30 32N 11W</b>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		<b>X</b>		<b>X</b>			<b>X</b>	
Date Spudded <b>5-10-67</b>	Date Compl. Ready to Prod. <b>6-1-67</b>	Total Depth <b>5652'</b>	P.B.T.D. <b>5637'</b>					
Elevations (DF, RKB, RT, GR, etc.) <b>6476' OL</b>	Name of Producing Formation <b>Mesa Verde</b>	Top <del>XX</del> /Gas Pay <b>5334</b>	Tubing Depth <b>5536</b>					
Perforations <b>5334-42, 5360-68, 5423-31, 5448-56, 5518-22, 5542-46</b>			Depth Casing Shoe <b>5652'</b>					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<b>13 3/4"</b>	<b>9 5/8"</b>	<b>172'</b>	<b>125 Sks.</b>					
<b>8 3/4"</b>	<b>7"</b>	<b>5290'</b>	<b>500 Sks.</b>					
<b>6 1/4"</b>	<b>4 1/2"</b>	<b>5652'</b>	<b>100 Sks.</b>					
	<b>2 3/8"</b>	<b>5536'</b>	<b>Tubing</b>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D <b>8314</b>	Length of Test <b>3 Hours</b>	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) <b>Calculated A.O.F.</b>	Tubing Pressure (shut-in) <b>781</b>	Casing Pressure (shut-in) <b>770</b>	Choke Size <b>3/4"</b>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

\_\_\_\_\_  
(Signature)  
**Petroleum Engineer**  
\_\_\_\_\_  
(Title)  
**June 6-1967**  
\_\_\_\_\_  
(Date)

OIL CONSERVATION COMMISSION  
**JUN 8 1967**  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY **Original Signed by Emery C. Arnold**  
TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

WORKOVER

- 5-10-67 Rigged up Iwinell Bros. rig #1. Pulled tubing, set bridge plug at 4261'.  
 Tested 7" casing to 1000#, held O.K. Perforated 2 squeeze holes at 2630'.  
 Set cement retainer at 2570'. Established circulation to surface w/15 bbls.  
 Squeezed perfs w/260 sacks cement.
- 5-11-67 Drilled out cement and retainer to 2635'. Tested squeeze holes at 2630'.  
 w/800# O.K. Drilled retainer at 4281' and cleaned out to 5490'. Drilling  
 new hole w/gas.
- 5-12-67 Reached total depth of 5652'. Ran logs and ran 174 joints 4 1/2", 10.5#  
 J-55 casing (5642') set at 5652' w/100 sacks cement preceded w/4 sacks gel  
 in 25 bbls. water.
- 5-13-67 Tested casing to 4000# O.K. P.B.T.D. 5637'. Perf. Mesa Verde 5334-42,  
 5360-66, 5423-31, 5448-56, 5518-22, 5542-46' w/16 SPZ, frac w/54,000# 20/40  
 sand, 55,700 gallons of water. Max. pr. 3700#, BDP 1000#, tr. pr. 2300-2520-2500#.  
 I.R. 49.5 BFM. Dropped 5 sets of 16 balls each, flushed w/3690 gallons of  
 water. ISIP -0-.
- 5-14-67 Blowing well.
- 5-15-67 Ran 177 joints 2 3/8", 4.7#, J-55 tubing (5526') landed at 5536', pin  
 collar and sub on bottom.
- 6-1-67 Date well was tested.