Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Erizos Rd., Aziec, NM 87410

DISTRICT II P.O: Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Unit Letter E : 2300 Feet From The North Line and 920 Feet From The We Section 27 Township 32N Range 17W NMPM, San Juan II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil OT Address (Give authress to which approved copy of this form is to 89 Rd., Blmfld., NM, 87413 None of Authorized Transporter of Casinghead Gas S or Dry Gas Address (Give authress to which approved copy of this form is to 89 Rd., Blmfld., NM, 87413 Address (Give authress to which approved copy of this form is to 89 Rd., Blmfld., NM, 87413 Address (Give authress to which approved copy of this form is to 89 Rd., Blmfld., NM, 87413 Address (Give authress to which approved copy of this form is to 89 Rd., Blmfld., NM, 87413 Address (Give authress to which approved copy of this form is to 89 Rd., Blmfld., NM, 87413 Address (Give authress to which approved copy of this form is to 89 Rd., Blmfld., NM, 87413 Address (Give authress to which approved copy of this form is to 89 Rd., Blmfld., NM, 87413 Address (Give authress to which approved copy of this form is to 89 Rd., Blmfld., NM, 87413 Address (Give authress to which approved copy of this form is to 89 Rd., Blmfld., NM, 87413 Address (Give authress to which approved copy of this form is to 89 Rd., Blmfld., NM, 87413 Address (Give authress to which approved copy of this form is to 89 Rd., Blmfld., NM, 87413 Address (Give authress to which approved copy of this form is to 89 Rd., Blmfld., NM, 87413 Address (Give authress to which approved copy of this form is to 89 Rd., Blmfld., NM, 87413 Address (Give authress to which approved copy of this form is to 89 Rd., Blmfld., NM, 87413 Address (Give authress to which approved copy of this form is to 89 Rd., Blmfld., NM, 87413 Address (Give authress to which approved copy of this form is to 89 Rd., Blmfld., NM, 87413 Address (Give authress to which approved copy of this form is to 89 Rd., Blmfld., NM, 87413 Address (Give authress to which approved copy of this form is to 89 Rd., Blmfld., NM, 87413 A	
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I. OPERATOR CERTIFICATE OF COMPLIANCE	
Thereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVIS	NOK
Division have been complied with and that the information given above	
Date Approved	
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Signature By Bull Cham	
Fed J. HARRISON, SR. SUPERVISOR DISTRICT	
Printed Name 1-26-94 368-5/37 Title Title	f 3
Date Telephone No.	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Signature The RENISON SR. DIL CONSERVATION DIVIS Date Approved By SUPERVISOR DISTRICT	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.