

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-22-Ind.-2772

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mountain Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute

9. WELL NO.

#17

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 27, T32N, R14W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☐ OTHER XX Never produced - target was Barker Dome
WELL WELL Paradox

2. NAME OF OPERATOR
Southland Royalty Company

3. ADDRESS OF OPERATOR
P. O. Drawer 570, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
700' FNL & 660' FWL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6102' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Production Manager DATE 7-3-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 12 1979

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C. 20508

Recommended Plugging Procedure:

1. MOL & RU.
2. Tag bottom with 2 3/8" tubing.
3. Pull and visually inspect tubing.
4. TTH with tubing and spot 100 sacks of cement from 8350' to 7800'.
- *5. Take stretch on 7" casing.
6. Shoot off 7" at free point and recover casing.
7. Spot 25 sacks of cement on top of 7" stub.
8. Spot 75 sacks at shoe of 9 5/8" casing.
9. Squeeze bradenhead with 175 sacks of neat cement (150% excess).
10. Spot 10 sacks of cement in top of 9 5/8".
11. Install dry hole marker.

* If 7" is not recoverable for any reason procede as follows:

6. Perforate 7" casing at 2730' with 2 holes.
7. Spot 75 sacks across holes and squeeze away 25- 50 sacks.
8. Perforate 7" at 370' with 2 squeeze holes. Open bradenhead and valves on 9 5/8" casing. Attempt to break circulation. If circulation is established thru bradenhead or 7"-9 5/8" annulus, circulate cement to surface. If no circulation, squeeze with 50 sacks neat leaving at least 10 sacks inside pipe.
9. Squeeze bradenhead with 175 sacks neat cement (50% excess). (Only if not cemented in step 8.)
10. Spot 10 sacks of cement in top of 7".
11. Install dry hole marker.