SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

	_	ED STATES FOF THE INT	reverse s	ide)		
			EKIOK		5. LEASE DESIGNATION	
		GICAL SURVEY			6. IF INDIAN, ALLOTTE	· - • • ·
~	ON FOR PERMIT 1	O DRILL, DEE	PEN, OR PLUG E	BACK	Neve jo-Ute	
1a. TYPE OF WORK b. TYPE OF WELL	RILL X	DEEPEN	PLUG BA	CK 🗆	7. UNIT AGREEMENT N	AND
WELL X	GAS WELL OTHER		SINGLE MULTIP	LE	8. FARM OR LEASE NA	 ·
2. NAME OF OPERATOR				•	Nava jo-Ute	Mountain
3. ADDRESS OF OPERATO	rior Oil Company	<u> </u>			932-26	
P. O. Da	rawer 'G', Cortes	, Colorado		\. 	10. FIELD AND POOL,	R WILDCAT
At surface	Report location clearly and				Wildcat	
1975	from East line	and 2282' fro	m North line, Se	c. 26.	11. SEC., T., R., M., OR SWINE SECTION	
At proposed prod. z	one As Above				T32N, R17W	
	S AND DIRECTION FROM NEAD		FICE*		12. COUNTY OR PARISH	13. STATE
	E of Cortes, Col			· · · · · · · · · · · · · · · · · · ·	Bán Juan	Hen Mexic
15. DISTANCE FROM PRO LOCATION TO NEAR! PROPERTY OR LEASE I (Also to nearest dr	est 358° Line, ft.	16.	NO. OF ACRES IN LEASE 1920 Acres		OF ACRES ASSIGNED HIS WELL	Leses
18. DISTANCE FROM PR TO NEAREST WELL, OR APPLIED FOR, ON T	DRILLING, COMPLETED,	2607'	PROPOSED DEPTH 1850'	20. ROTA	ROTATY	4 .
	whether DF, RT, GR, etc.)			-	22. APPROX. DATE WO	
580) 23.				<u> </u>	Bept. 24,	1300
	P	PROPOSED CASING A	AND CEMENTING PROGR.	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEME	NT
11	8-5/8	24#	40'	1	erfece.	
6-3/4"	4-1/2"	11.66	1850*	IBTO	agh productive	ZOMBO.
				;		
Dronges to	drill a well to t	the Genestae f	Armation (Lower	Gellun	to explore fo	or oil
	an estimated T.B.		And order Association			
						S
			The state of the s	en a en al company en al comp		
)	
			A S. F. Days.	. :		
			¥ ^	· 400 1	4	*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

reventer program, if any.		
SIGNED 3. C. GOTTY	Drilling Engine	oer
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	/ While ID /
CONDITIONS OF APPROVAL, IF ANY:		SED 9 A SOCA
JCG/nJh		SEP 2 4 1954 OIL CON. COM.
	*See Instructions On Reverse Side	RIST. 3

NUMBER OF COPIE	A RECEI	VED			
	TRIBUTI				
SANTA FF		T		T	
FILE			1		
U. S. G. S				1	
LAND OFFICE				T	
TRANSPORTER	OIL	Г			
	GAS	١.	•		
PROBATION OFFICE					

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128 Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

			······································	SECTION	A	· W · · · · · · · · · · · · · · · · · ·		
Operator				Lease				Well No.
	ior Oil Com				va jo-Uto	e Mounte	in	#32-26
Unit Letter	Section	Township	8.000	Range		County		
Actual Footage Loc	26		32N		17W		San Juan	<u>1</u>
1975'	feet from the	East	1: 1	22821			97 1-	
Ground Level Elev.			line and	Pool	te	et from the	NOTER	line
58071	**	*****			ildcat			Dedicated Acreage: Acres
another. (65-3 2. If the answer to	-29 (e) NMSA 193 question one is '	to produce ; Comp.) no,'' have the answer is ''	rom any pool le interests o yes,'' Type o	of all the over of Consolidand their re	ners been c	production onsolidated	either for him	("Owner" means the person iself or for himself and ization agreement or other-
								
	· · · · · · · · · · · · · · · · · · ·	SECTIO	ON B		· · · · · · · · · · · · · · · · · · ·	-	7	CERTIFICATION
	I.c	oposed cation Section Juan Co.	26 R 17 V	5.	— 1975 ' –		I hereby ce shown on t plotted from surveys massupervision	SEP 2 4 1964 CIL CON. COM. Thiffy that the well location the placin SECTION B was in field notes of actual tide by me or under my in, and that the same is true to the best of my knowledge
330 660 990	1320 1650 198	0 2310 264	2000	1500	1000 56	œ o	Registered and/or Land Certificate	25. 196h Professional Engineer d Surveyor