

APPROVE
Form 2-316
1959
JERRY W. LONG
NOTING DISTRICT ENGINEER

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navaho
Window Rock, Arizona
South Ute Mountain
Allottee _____
Lease No. Contract 14-20-603-
TRACT No. 15 590

SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|---|--|-------------------------------------|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF | |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL | SUBSEQUENT REPORT OF REDRILLING OR REPAIR | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT | <input checked="" type="checkbox"/> |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY | |
| NOTICE OF INTENTION TO ABANDON WELL | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 7, 1956

South Ute Mtn.

Well No. 1 is located 550 ft. from N line and 1690 ft. from W line of sec. 26

NW 1/4 26 32N 20W KMPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan County New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~simulation~~ ground above sea level is 4920 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was drilled to T.D. of 8021'. DST #1, 5937-83', open 120 min., SI 30 min., rec. 20' drilling mud, FP 0%, SIP 3700%. DST #2, Paradox 6648-6508', open 120 min., SI 30 min., rec. 100' mud, 200' gas cut mud, FP 175%, SIP 2900%, Core #1, 6508-12', no recovery. Core #2, 6512-41', rec. 10'. Core #3, 6541-81', rec. 40'. DST #3, 7120-64', open 4 hrs, SI 30 min., rec. 180' gas cut drilling mud, 5900' gas cut water, FP 1750%, SIP 2700%. Core #4, 7165-67', rec. 2'. Core #5, 7169-89', rec. 11'. DST #4, 7195-7310', open 4 hrs., SI 30 min., rec. 150' gas cut drilling mud, 6015' gas cut salt water, FP 1750%, SIP 2750%. DST #5, 7280-7370', tool open 4 hrs., SI 30 min., rec. 300' water cut drilling mud, FP 0%, SIP 1750%. DST #6, 7420-85', rec. 58' water cut mud, FP 475%, SIP 2900%. DST #7, 7034-7172', open 4 hrs, SI 30 min., rec. 2650' salt water. FP 1275%, SIP 3550%.

(Over)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address 1755 Glenarm Place
Denver, Colorado

ORIGINAL SIGNED BY
H. D. ROBERTS

By _____

Title District Superintendent

Well was plugged in the following manner:

Set 180 sack cement plug 7000-7310'; set 60 sack cement plug 5890-6038'; set 40 sack cement plug 5000-5100'; set 50 sack cement plug 3845-3995'; set 10' plug, with marker, at surface. Intervals between plugs were filled with heavy mud.

