40. 07 COTING REC	EIVES	İ	
DISTRIBUTE	אכ		
SANTA PE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA PE FILE			_		FOR ALLOWABLE		Supersedes Old C-104 and C-1,	
U.S.G.S.		<del> </del>	┼──	AUTHORIZATION TO TO	AND  Ellective 1-1-65  ANSPORT OIL AND NATURAL GAS			
LAND OFFICE				AUTHORIZATION TO TRA	MSPURT UIL AND NA	TURAL GA	15	
TRANSPORTER  -	OIL GAS							
OPERATOR				-			•	
PRORATION OFFIC	CE	L	<u> </u>	<u> </u>		·		
GRAND RES	SOUR	CE	ES, I	NC.				
2250 E. 73rd	Stre	et,	Sui	te 400 Tulsa, OK 741	36			
Reason(s) for filing (C.	heck p	roper	box)	Change in Transporter of:	Other (Please e	iplain)		
Recompletion	7			OII X Dry Ga				
Change in Ownership	<u> </u>			Casinghead Gas Conder	<b>~</b> 1			
If change of ownershi	ip give	nen <u>.</u>	ne					
DESCRIPTION OF	WEL	<u>L A</u>	ND I	LEASE   Well No.   Puol Name, Including F	ormation · · · · · · · · · · · · · · · · · · ·	Ind of Lease		
Mesa Gallup	<del>Un</del> it	(Na	vajo			ind of Lease tate, Federal		
Location				, <u> </u>		<del></del>	1142060358 I149IND7850	
Unit Letter J		· —	165	50 Feet From The S Lin	• and	Feet From Th		
Line of Section	14		Tow	mship 32N Range	18W , NMPM,	San Juan	County N	
DESIGNATION OF	TRA	NSP	ORT	TER OF OIL AND NATURAL GA	s			
Name of Authorized Tr	ranspor	ter o	Oil	or Condensate			d copy of this form is to be sent)	
Meridian Name of Authorized Tr	ransport	ter of	t Cas	Inghead Gas Or Dry Gas	P.O. Box 4289, F	armingtor	1, NM 87401 d copy of this form is to be sent)	
				Sec. Twp. Pge.	is gas actually connected	When		
If well produces oil or give location of tanks.		, SE/4		SE/4 14 32N 18W	,	, when		
If this production is compLETION DAT	commin TA	ngled	i wit	h that from any other lease or pool,	give commingling order n	umber:		
Designate Type		l	etio	n + (X)   Gas Well   Gas Well	New Well Workover	Deepen	Plug Back   Same Res'v. Dill. Res'v	
Date Spudded				Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB,	RT, GR	R, etc	e. j	Name of Producing Formation	Top Oll/Gas Pay		Tubing Fepth	
Perforations							Depth Casing Shoe	
			·····	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SI	ZE			CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
					İ			
TEST DATA AND I	REQU	EST	r Fo	RALLOWABLE (Test must be af able for this de	ter recovery of total volume pth or be for full 24 hours)	of load oil an	d must be equal to or exceed top allow	
Date First New Oil Rui	n To To	ank s		Date of Test	Producing Method (Flow, p	ump, gas lift,	etc.)	
Length of Test				Tubing Pressure		1 12 1	Challe Size	
Landtu or Last				I uplud blessme	Carry Steering	U	Choke Size	
Actual Prod. During Te	oot .	-		Oil - Bbie.	WOTOF BEIGULZ 3 195	0	Gde - MCF	
			1		OIL CON.	DIV.		
GAS WELL					DIST. 3		•	
Actual Prod. Test-MC	F/D			Length of Test	Bbls. Condensate/MMCF	1	Gravity of Condensate	
Testing Method (pitot,	back p	r.)		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	•)	Choke Size	
CERTIFICATE OF	COMI	PLI	ANC	E			ION COMMISSION	
				gulations of the Oil Conservation	APPROVED	JUL 23	1330, 19	
Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.			BY Chang					
1					TITLE	•	~~~	
Pi		7	_		SUPER	VISOR DI	STRICT #3 mpliance with RULE 1104.	
Wy C		If this is a reques	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens:					
,			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
Marvin J. Robinowitz, President			All sections of this form must be filled out completely for slick sbie on new and recompleted wells.					
July 18, 1990				1770	Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter or other such change of condition			
( )	/1		(Dat	¢;	Mart Bame of Brimpal' o		anatiba di patiattiat	