Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

- State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	10	THANS	PORT OIL	AND NAT	UHAL GA	. <u></u>	PI No			
ocrator Kimbark Oil & Gas Company					Well API No. 300451448000S1					
ddress 1660 Lincoln St., #2700	, Denver	, co	80264							
eason(s) for Filing (Check proper box) lew Well ecompletion	Check proper boz) Change in Transporter of: Oil Dry Gas				Other (Please explain) Effective Date: 7-16-91					
	ador Pet	roleum	Company	1660 Lin	coln St.	<i>, #</i> 2700	, Denver,	ço 8	0264	
I. DESCRIPTION OF WELL A										
Lease Name Horton	W	il No. Poc	ol Nanse, Includir Blanco Me			Kind o State	Kind of Lease State (Federal) or Fee		use No. 146	
occation Unit LetterG	:1850	Fee	a From The N	orth Line	and1550) Fe	et From The	East	Line	
Section 13 Township	32N	Rai	nge 12W	, NN	1PM, Sar	n Juan			County	
II. DESIGNATION OF TRANS	SPORTER or	OF OIL A	AND NATU	RAL GAS Address (Give	address to wh	ich approved	copy of this forn	n is to be se	nt)	
Name of Authorized Transporter of Casingle El Paso Natural Gas Cor					Address (Give address to which approved copy of this form is to be sent) PO Box 1492, El Paso, TX 79978					
If well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rge.			Is gas actually	connected?	When				
f this production is commingled with that f V. COMPLETION DATA	rom any other l	lease or poo	l, give commingl	ing order num	жп 					
Designate Type of Completion -		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Compl.	Ready to Pr	od.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	ucing Form	ation	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations	J			J			Depth Casing	Shoe		
	TU	BING, C.	ASING AND	CEMENTI	NG RECOR	RD				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES OIL WELL (Test must be after t	ST FOR AL	LOWAL	BLE	t be equal to o	r exceed top al	lowable for th	is depth or be fo	or full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of Test			Producing N	lethod (Flow, p	ownp, gas lift,	eic.)			
Length of Test	Tubing Press	aire		Guin Bradan E IVE			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water 181991,			Gas-MCP Children in the Control of t			
GAS WELL Actual Frod, Test - MCI/D	Length of Te	281		OIL CON. DIV.			Gravity of Condensate 7. 8			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Da	OIL CONSERVATION DIVISION Date Approved				ON	
Signature Victor P. Stabio President Printed Name Title 6/7/91 (303) 839-5504 Date Telephone No.					BySUPERVISOR DISTRICT #3					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-10-1 must be filed for each pool in multiply completed wells.