

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

A.P.A. Development, Inc.

3. Address and Telephone No.

P.O. Box 215, Cortez, CO 81321 303-565-2458

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL + 330' FWL, Sec. 17, T32N R17W

5. Lease Designation and Serial No.

14-20-603-585

6. If Indian, Allottee or Tribe Name

NAVAJO

7. If Unit or CA, Agreement Designation

8. Well Name and No.

NAVAJO AA #4

9. API Well No.

30045114590051

10. Field and Pool, or Exploratory Area

MANY ROCKS (Gallup)

11. County or Parish, State

SAN JUAN, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Continue T.A. status.

RECEIVED

APR 9 1993

OIL CON. DIV
DIST. 3

THIS APPROVAL EXPIRES APR 01 1994

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed Pat Woolley

Title

Date

3/29/93
APPROVED
AS AMENDED

Approved by
Conditions of approval, if any:

Title

Date

APR 05 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DISTRICT MANAGER

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

CONDITIONS OF APPROVAL:

This Temporary Abandonment approval is contingent upon conducting a casing integrity test by JUL 01 1993. Mark Kelly with the Farmington Office is to be notified at least 48 hours prior to conducting the casing integrity test (505-599-8907). If the casing test fails, you will be required to submit your plans to repair the casing or plug and abandon the well.

Office Hours: 7:45 a.m. to 4:30 p.m.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
1235 La Plata Highway
Farmington, New Mexico 87401



IN REPLY REFER TO:
3162.3-1 (070)

General Requirements For Non-Producing Wells Under Federal Jurisdiction

I. Any temporary abandonment request must include the following:

A. Justification of the reason the well should be temporarily abandoned rather than permanently plugged and abandoned.

B. A complete record of perforations in the well casing.

C. Provide for the installation of a bridge plug (within 50' to 100' of the top perforation) or a cement plug that extends at least 50 feet above each set of open perforations and the well bore filled with conditioned, non-corrosive fluid and shut-in at the surface. If a bridge plug is used, it must be capped with cement. The cement cap must be a minimum of 35 feet of cement if placed by dump bailer or, 50 feet of cement if spotted by tubing. If a cement plug is used the top of the cement must be verified by tagging.

D. The casing and uppermost plug must be pressure tested. If the test fails, it is required that the casing be repaired or the well plugged and abandoned.

E. Rehabilitation of the surface must be performed on all disturbed surface except for that necessary to service the well.

F. The anticipated date the operations will occur. Mark Kelly, Chief, Branch of Inspection and Enforcement, **MUST BE NOTIFIED A MINIMUM OF 48 HOURS PRIOR TO COMMENCING ANY ABANDONMENT SO THAT THE OPERATIONS MAY BE WITNESSED.** (505-599-8907)

G. Approval will be granted for one year and renewed annually, upon receipt of a proper request. All extended temporarily abandoned wells are required to have a casing integrity test every three years.

II. Any request for continued shut-in status will be approved under the following conditions:

A. Approval may be granted for continued shut-in of a well for reasons that include, but are not limited to the following:

1. Unable to buck line pressure.
2. Unable to produce due to lack of or litigation of sale contracts.
3. Sales line unavailable.

B. The following terms and conditions will apply to all wells approved for continued shut-in:

1. Approval will be granted for one year and renewed annually, upon receipt of a proper request.

2. Approved shut-in wells are to be tested initially and thereafter every three years. This office shall be notified 48 hours prior to testing to allow BLM to witness the test. Testing will include verification of production capabilities and casing integrity, such as pressure testing annulus, bradenhead tests, etc.

3. Close all valves on wellhead and seal. (This is to only identify the well as shut-in and to let the operator/BLM know if the well has been tampered with. All disconnected lines shall have bull plugs installed in the connections broken.

4. Clean up the location - pick up trash and junk, and remove to an acceptable area.

5. For oil wells with pump jacks, the operator will be allowed to leave the pump and rods in the hole and close all valves at the surface. The operator is to advise BLM if they will be removing the pump jack.

6. All wells approved for continued shut-in will be carried in BLM records as being in a producible condition.

III. Any request for permanent plugging and abandonment must include the following:

A. The reason that the well should be permanently plugged and abandoned.

B. A plugging program to isolate and protect subsurface zones, other minerals and water zones.

C. The anticipated date the plugging will occur. Mark Kelly, Chief, Branch of Inspection and Enforcement, **MUST BE NOTIFIED A MINIMUM OF 48 HOURS PRIOR TO COMMENCING ANY ABANDONMENT SO THAT THE PLUGGING MAY BE WITNESSED.**
(505-599-8907)