NO. OF COPIES RECEIVED			6	
DISTRIBUTION	1			
SANTA FE	1			
FILE	1			
U.S.G.S.		1		
LAND OFFICE				
TRANSPORTER	OIL	12		
	GAS	7		
OPERATOR	1			
PROBATION OF				

SANTA FE	1		TFOR ALLOWABLE  Supersedes Old C-104 and C-1			
FILE	1		AND Effective 1-1-65			
U.S.G.S.	<del></del>	AUTHORIZATION TO TR	N TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	10/	_				
TRANSPORTER GAS	<del>  ×</del> -   -	-				
OPERATOR	<del>                                     </del>					
PRORATION OFFICE	<del>                                     </del>	-	•			
Operator	<del></del>					
Aztec Oil a	ind Ge	s Company				
Drawer 570.	Far	ington. New Mexico				
Keason(s) for filing (Check )	proper be	x)	Other (Please explain)			
New Well Recompletion		Change in Transporter of:				
Change in Ownership		Oil Dry G	<b>=</b> 1			
Citalide III Owlfership	<del></del>	Casinghead Gas Conde	nsate			
If change of ownership give and address of previous ownership.	e name vner					
DESCRIPTION OF WELL	L ANI	LEASE   Well No.   Pool Name, Including F	ormation   Kind of Lease			
Chamberlin		l Basin Dakot		Lease No.		
Location				Fee		
Unit Letter H	,]	650 Feet From The N Li	ne and 990 Feet From 1	rhe E		
			i det i lott	1110		
Line of Section ]	.4 т	ownship 32N Range	12W , NMPM, San Ji	uan County		
Name of Authorized Transpo	NSPO	TER OF OIL AND NATURAL GA	AS			
1			Address (Give address to which approx	·		
70% Plateau, 30 %	New	Mexico Tankers stinghead Gas or Dry Gas (X)	Plateau-Box108-Farm: N.M.	Tankers-Box 2151-Farm.		
Southern Union Ga			Address (Give address to which approx	· · ·		
	-	- <del></del>	Box 398, Bloomfield, Ne			
If well produces oil or liquid give location of tanks.	s,	Unit Sec. Twp. Eqe.	Is gas actually connected? Whe	en .		
		<u>i                                     </u>	no			
COMPLETION DATA		ith that from any other lease or pool,	give commingling order number:  New Well Workover Deepen	Plug Back   Same Resty.   Diff. Resty.		
Designate Type of C	omplet	on – (X)		Plug Back   Same Restv. Diff. Restv.		
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
7/13/67		8/17/67	7585	7200		
Elevations (DF, RKB, RT, G	R, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
6277 DF		Dakota	7394	7300		
Perforations				Depth Casing Shoe		
7394-7400, 7	469-8	7, 7494-7502, 2 SPF		7581		
		TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
13-1/4"		9 <b>-</b> 5/8"	194'	75 sx		
8-3/4"		5-1/2"	4994 •	250 sx		
4-7/8"		3-1/2"	7581'	470 sx		
	<del></del>		<u> </u>	<u>.</u>		
TEST DATA AND REQ	UEST		fter recovery of total volume of load oil	and must be equal to or exceed top allow-		
OIL WELL Date First New Oil Run To 7	Canks	Date of Test	epth or be for full 24 hours)			
Bale ! Mai New Chi Itali 10	CHE	Date of Test.	Producing Method (Flow, pump, gas lij	E, EEC. /		
Length of Test		Tubing Pressure	Casing Pressure	Choke Size		
				Control of the second		
Actual Prod. During Test		Oil-Bbls.	Water - Bbis.	Gas-MCF		
		1				
				1 0CT 2 0 1 67		
GAS WELL				OU COM. CO		
Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Complete of Complete State		
555		3 hr		DIST. 3		
Testing Method (pitot, back	pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
back pressure		2061	563	3/4"		
CERTIFICATE OF COM	(PLIA	iCE	OIL CONSERVA	TION COMMISSION		
			Ur.	TION COMMISSION		
I hereby certify that the ru	les and	regulations of the Oil Conservation	APPROVED			
Commission have been co	mplied	with and that the information given	BY Original Signed by Emery C, Arnold			
above is true and comple	te to ti	e best of my knowledge and belief.				
				SUPERVISOR DIST. #3		
	/	•				
( la 1 1	An.	lana 1	11	compliance with RULE 1104.		
you to	100	acture)	If this is a request for allow	able for a newly drilled or deepened		
			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-			
Dist	<u>rict</u>	Superintendent				
(Title) October 17, 1967 (Date)			able on new and recompleted wells.			
			Fill out only Sections I, II	. III, and VI for changes of owner,		
	(1	use/	.11	er, or other such change of condition.  be fried for each pool in multiply		
			Separate Forms C-104 must come need wells.	. Se toped for each poor in multiply		